

LCA Main Office:

1053 Spruce Road Wescosville, PA 18106 610-398-2503 **Agendas & Minutes Posted:**

www.lehigh county authority.org

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BOARD MEETING AGENDA – June 27, 2022 – 12:00 p.m.

In-Person or Virtual Meeting Attendance Options Available: Meetings of the LCA Board of Directors will be held at LCA's Main Office as well as online using the Zoom Meetings application, which includes a telephone option. Public participation is welcomed both in-person or virtually. Instructions for joining the meeting online or by phone are posted on the LCA website in the morning on the day of the meeting, prior to the start of each meeting. You may also issue comment to LCA via email to LCABoard@lehighcountyauthority.org in advance of any meeting or view the meeting at a later time by visiting the LCA website. Please visit https://www.lehighcountyauthority.org/about/lca-board-meeting-videos/ for specific instructions to join the meeting if you are attending virtually. If attending in-person at LCA's Main Office, please follow all safety and sanitation protocols posted.

1. Call to Order

NOTICE OF MEETING RECORDINGS

Meetings of Lehigh County Authority's Board of Directors that are held at LCA's Main Office at 1053 Spruce Road, Wescosville, PA, may be recorded for viewing online at lehighcountauthority.org. Recordings of LCA meetings are for public convenience and internal use only and are not considered as minutes for the meeting being recorded, nor are they part of public record. Recordings may be retained or destroyed at LCA's discretion.

- Public Participation Sign-In Request
- 2. Review of Agenda / Executive Sessions
 - Additions to Agenda (vote required if action will be taken)
- 3. Approval of Minutes
 - June 13, 2022 Board meeting minutes
- 4. Public Comments
- 5. Action / Discussion Items:

FINANCE AND ADMINISTRATION

 Resolution No. 6-2022-2: Suburban Division Wastewater Tapping Fees (Approval) (tan) (digital Board packet, Resolution pages 7-38)

WATER

• Water Filtration Plant: Filter Upgrade Project (Approval) (blue) (digital Board packet, pages 39-42)

WASTEWATER

- Regional Sewer Capacity & Wet-Weather Planning: Engineering & Program Support (Approval) (goldenrod) (digital Board packet, pages 43-52)
- Park Pump Station Phase 2 Upgrade (Approval) (purple) (digital Board packet, pages 53-58)
- 6. Monthly Project Updates / Information Items (1st Board meeting per month) (digital Board packet, pages)
- 7. Monthly Financial Review (2nd Board meeting per month) (digital Board packet, pages 59-70) **May 2022 report attached**

- 8. Monthly System Operations Overview (2nd Board meeting per month) (digital Board packet, page 71) **May 2022 report attached**
- 9. Staff Comments
- 10. Solicitor's Comments
- 11. Public Comments / Other Comments
- 12. Executive Sessions
- 13. Adjournment

	UPCOMING BOARD MEETINGS	
July 11, 2022	July 25, 2022	August 8, 2022

PUBLIC PARTICIPATION POLICY

In accordance with Authority policy, members of the public shall record their name, address, and discussion item on the sign-in sheet at the start of each meeting; this information shall also be stated when addressing the meeting. During the Public Comment portions of the meeting, members of the public will be allowed 5 minutes to make comments/ask questions regarding non-agenda items, but time may be extended at the discretion of the Chair; comments/questions regarding agenda items may be addressed after the presentation of the agenda item. Members of the public may not request that specific items or language be included in the meeting minutes.

REGULAR MEETING MINUTES June 13, 2022

<u>Notice of Preparation of Authority Meeting Minutes</u>: Authority staff who are in attendance at each Authority Board meeting prepare a draft of the Minutes, which are subsequently distributed to all Board members for review. Board members may offer corrections prior to a vote of the full Board of Directors to approve the Minutes.

The Regular Meeting of the Lehigh County Authority Board of Directors was called to order at 12:01 p.m. on Monday, June 13, 2022. Chairman Brian Nagle presiding. The meeting was hybrid via in-person and video and audio advanced communication technology ("ACT"), using the Zoom internet application, including telephone option. Each Board member and other attendees of the meeting were able to hear each other attendee and be heard by each other attendee. The public could also participate in the meeting in-person or via ACT, using the Zoom internet application, including telephone option. A Roll Call of Board members present was taken. Brian Nagle, Richard Bohner, Norma Cusick, Jeff Morgan, and Amir Famili were present for the duration of the meeting. Ted Lyons and Scott Bieber arrived after the Roll Call, as noted below.

Solicitor Michael Gaul of KingSpry was present along with Authority Staff, Ed Klein, Chuck Volk, Phil DePoe, Andrew Moore, Chris Moughan, and Lisa Miller.

Chairman Nagle announced that the Board received their electronic and hard copies of the Board packet in advance and asked if anyone did not receive their copy of the packet. A copy of the packet is also available online.

REVIEW OF AGENDA

Ed Klein announced that there are no changes or additions to the agenda and no Executive Session planned.

Ted Lyons arrived at the meeting at 12:02 p.m.

APPROVAL OF MINUTES

May 23, 2022 Meeting Minutes

On a motion by Norma Cusick, seconded by Jeff Morgan, the Board approved the minutes of the May 23, 2022 Board meeting as presented (5-0). Richard Bohner abstained.

PUBLIC COMMENTS

None.

ACTION AND DISCUSSION ITEMS

<u>SmartBall Inspection – 30" and 36" Transmission Main – East Side</u>

Chris Moughan presented an overview of the project. An acoustic leak detection survey will be performed to identify and locate leaks along the steel water main starting at the Water Filtration Plant and ending at the East Side Reservoir. Numerous catch basins have been installed so that the SmartBall can be captured, and the data downloaded. The data will be used to help prioritize the Authority's ongoing water main replacements.

Scott Bieber arrived at the meeting at 12:06 p.m.

There was some discussion about the accuracy of the SmartBall leak detection system under different operating conditions. Jennifer McKenna, City of Allentown Compliance Office, commented that the City used Pure Technologies to conduct leak detection on the Schantz Spring transmission line in 2009, and the City was satisfied with the work.

On a motion by Amir Famili, seconded by Ted Lyons, the Board approved the Professional Services Authorization to Pure Technologies, a Xylem Brand, in the amount of \$70,500.00 (7-0).

A roll call vote was taken with the following votes cast:

Brian Nagle – yes Scott Bieber – yes Richard Bohner – yes Norma Cusick – yes Ted Lyons – yes Jeff Morgan – yes Amir Famili – yes

KISS System Modeling - Capacity Problem Definition

Phil DePoe presented an overview of the Kline's Island Sewer System (KISS) Capacity Problem Definition project, which will define the scope of system challenges to be addressed as part of the regional Act 537 Plan, currently under development. The work includes using the KISS system hydraulic model to identify where existing overflows are occurring during rain events and predict the extent of future overflows that may occur during the Act 537 planning period through the year 2050. During this phase of the project, specific rain events will be selected to be used as the basis of future alternatives analyses. Arcadis, who has been completing the KISS system modeling work, will use these selected rain events to document current and future flow conditions, including identifying the trunklines and interceptors subject to surcharges during dry weather conditions, and modeling the impact of various approaches to reducing or eliminating inflow and infiltration into the system. These steps need to be completed to fully define the scope of the current and future system problems, prior to modeling the alternatives for facility upgrades to address the problems.

There was some discussion about the scope of work, and whether this phase of the project will be used to identify the facility options for the Act 537 Plan. Mr. DePoe explained the scope of work and reviewed the five tasks included in the Arcadis proposal.

Board members asked about the method of selecting storm events to be used for the alternatives analysis. Mr. DePoe explained the process to be used and the involvement of the KISS municipalities in this project. As part of this phase of work, the goal is to select historical rain events that will represent a 3-year, 5-year, 10-year, and 20-year storm recurrence interval.

Some additional Board discussion followed.

On a motion by Jeff Morgan, seconded by Ted Lyons, the Board approved the Capital Project Authorization for the Kline's Island Sewer System Capacity Problem Definition, Planning Phase, in the amount of \$236,000.00, which includes the Professional Services Authorization to Arcadis in the amount of \$196,000.00 (7-0).

A roll call vote was taken with the following votes cast:

Brian Nagle – yes Scott Bieber – yes Richard Bohner – yes Norma Cusick – yes Ted Lyons – yes Jeff Morgan – yes Amir Famili – yes

Resolution 6-2022-1: Trexlertown Act 537 Special Study

Phil DePoe described the short-term solution to address an existing bottleneck in the Western Lehigh Interceptor in the Trexlertown area, known as the "Trexlertown Bottleneck." A long-term solution will be developed as part of the future regional Act 537 Plan. The interim solution to the Trexlertown Bottleneck is to install a pump station near the Authority's Pretreatment Plant in Fogelsville on the effluent side and pump approximately 2.5 million gallons per day into the Upper Macungie Trunk Line. This trunk line has adequate capacity to transport this additional flow and connects with the Western Lehigh Interceptor downstream of the bottleneck area.

Mr. DePoe explained that the Pa. Department of Environmental Protection (DEP) requires an Act 537 Special Study to be completed and submitted for DEP approval prior to completing the facility design. The Act 537 Special Study was presented to the Upper Macungie Planning Commission, Lower Macungie Planning Commission, and Lehigh Valley Planning Commission for review and comment. No comments were received. The Act 537 Special Study also required municipal approval by Resolution as part of the submission to DEP. He noted that the Authority is not required to take official action because the Resolutions must come from Upper Macungie and Lower Macungie Townships. However, due to the leadership role of the Authority, the Act 537 Special Study was posted to the Authority's website for review and comment, and Mr. DePoe recommends the Board approve Resolution 6-2022-1 to indicate its support for the Study and project approach.

Solicitor Mike Gaul reviewed Resolution No. 6-2022-1. There was some Board discussion about other municipal agreements that will be required for this project to move forward, and the status of design work that is currently under way. Scott Bieber asked about the current status of sewer overflows in the Trexlertown area. Mr. DePoe explained that overflows have occurred in this area during wet-weather events, and the Western Lehigh Interceptor is surcharged in this area more often when the groundwater table is high.

On a motion by Scott Bieber, seconded by Amir Famili, the Board adopted Resolution No. 6-2022-1 approving adoption of the Trexlertown Act 537 Special Study (7-0).

A roll call vote was taken with the following votes cast:

Brian Nagle – yes Scott Bieber – yes Richard Bohner – yes Norma Cusick – yes Ted Lyons – yes Jeff Morgan – yes Amir Famili – yes

MONTHLY PROJECT UPDATES / INFORMATION ITEMS

Ed Klein	highlighted	I the items	s shown i	n the	report tl	hat will	be on	the a	agenda	for the	June :	27 th 1	Board
meeting.													

STAFF COMMENTS

None.

SOLICITOR'S COMMENTS

None.

PUBLIC COMMENTS / OTHER COMMENTS

None.

EXECUTIVE SESSION

None.

ADJOURNMENT

There being no further business, the Chairman adjourned the meeting at 1:04 p.m.

Richard	Bohner
Secreta	ıry

RESOLUTION No. 6-2022-2

(Duly adopted 27 June 2022)

A RESOLUTION ESTABLISHING THE VARIOUS COMPONENTS OF THE LEHIGH COUNTY AUTHORITY CAPITAL RECOVERY FEES FOR THE VARIOUS SUBURBAN DIVISION WASTEWATER SYSTEMS.

WHEREAS, Lehigh County Authority ("Authority") is a Pennsylvania municipal authority incorporated by the County of Lehigh in accordance with the Municipality Authorities Act to provide, among other services, wastewater and water services; and

WHEREAS, the Authority owns and/or operates water and wastewater systems throughout the Lehigh Valley of Pennsylvania, which systems are divided between its City of Allentown and Suburban Divisions; and

WHEREAS, the Authority charges certain rates and fees for use of and connection to its systems; and

WHEREAS, the Authority desires to establish its fees in accordance with §5607 of the Municipality Authorities Act, as amended by legislative action in December 2003, setting forth the appropriate fee components; and

WHEREAS, the Authority has calculated the allowable basis for such fees for certain of its wastewater systems in accordance with the attached calculations and its summary of the Suburban Division Wastewater Systems Capital Recovery Fees (as Attachment A), the current version of which, as well as any future changes thereto, is made a part hereof as if included herein; and

NOW THEREFORE, the Lehigh County Authority, pursuant to powers invested in it by the Pennsylvania Municipality Authorities Act, as amended, hereby resolves that:

- 1. The capital recovery fees for wastewater and water service in various of the Authority's wastewater and water systems as indicated and shown on Attachment A, Lehigh County Authority Sewer System Tapping Fee Calculations for Suburban Wastewater Division, June 2022, attached hereto and made a part hereof, are adopted effective 1 July 2022.
- 2. The Authority's Schedules of Rates and Charges shall be amended to reflect the fees hereby adopted, which fees shall be effective as of 1 July 2022.

	,	J	ees, customer facilities fees, c hereto, continue in place, and	•
On m Resolution was ac			, seconded by)22.	, this
Tally of Votes:	Yeas	Nays		

I, Michael A. Gaul, Esquire, of the law firm of King, Spry, Herman Freund & Faul, LLC, Solicitor of Lehigh County Authority, do hereby certify that the foregoing is a true, correct and complete copy of a resolution which was duly adopted by the Authority at a public meeting of the Authority held on 27 June 2022, after notice thereof had been duly given as required by law, at which meeting a quorum was present and voting and which resolution No. 6-2022-2 is now in full force and effect on the date of this certification.

Michael A. Gaul, Esquire Date
King, Spry, Herman Freund & Faul, LLC
Lehigh County Authority Solicitor

Attest:

Lisa J. Miller Date
Executive Administrative Support Specialist

Attachment A



LEHIGH COUNTY AUTHORITY

SEWER SYSTEM TAPPING FEE CALCULATIONS FOR SUBURBAN WASTEWATER DIVISION

June 2022

Keystone Alliance Consulting, Inc.



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SUMMARY OF FEES CALCULATED FOR ACT 57 TAPPING FEE STUDY

On December 19, 1990, the Pennsylvania State Legislature enacted Act 209 of 1990, which amends the Act of July 31, 1968 (P.L. 805, No. 247). One of the provisions of that law requires municipalities that assess tapping or similar water and sewer fees to comply with the requirements of Act 203 of 1990, which amended Section 4 of the Municipalities Authorities Act. Subsequently, on December 30, 2003, the aforesaid Act 203 was amended by Act 57 of 2003 (hereinafter referred to as the "Act"). The intent of the Act was to clarify certain sections of the aforesaid Act 203. As a result, no municipality is permitted to impose any connection fee, customer facilities fee, tapping fee or any similar fee, except as provided specifically under the Act. The various provisions of the Act are effective on or about June 30, 2005 or immediately upon any revision of a municipality's tapping fee.

Similar to the aforesaid Act 203, the Act provides for the imposition of a tapping fee with three separate components that are designed to allow the Lehigh County Authority (the "Authority") to recover specific capital costs. With the exception of assessments and to some extent reserve capacity fees, these are the only capital charges that an Authority may impose. Water rents and other charges that are intended to recover operation, maintenance, and debt service costs are unaffected by the Act.

The three components of the Authority's tapping fee are (1) connection fee; (2) customer facilities fee; and (3) tapping fee. Parenthetically, it should be noted that the term "tapping fee" refers to a one of the three components of the overall fee as well as the overall fee itself. Generally, the connection fee focuses on the cost of the facilities between the sewer and the property line while the customer facilities fee deals with the cost from the property line to the building. The tapping fee component covers the costs associated with the sewer collection lines and capacity related facilities and may, under certain circumstances, include any projected capital improvement costs approved by the Authority. The tapping fee calculation is comprised of four parts – capacity, collection, special purpose and reimbursement. Each part of the tapping fee may not be applicable to every municipality. In the case of the Lehigh County Authority's tapping fees for the Suburban Wastewater Division, the calculations are broken down by service area and the only pertinent parts are capacity and/or collection. The situations surrounding the imposition of the special purpose and/or reimbursement portions of the tapping fee are not applicable to the Authority at this point in time but may be imposed at a later date, if warranted.

The amounts shown in Table 1 reflect the tapping fees calculated for the Authority in accordance with Act 57 of 2003 and Act 209 of 1990. The Authority is justified in charging these figures or any lesser amount.

SCHEDULE A

CONNECTION FEE COMPONENT

The connection fee recovers the cost of the installation of the service line from the Authority's sewer to the property line or curb stop of the dwelling or building being connected. When the Authority does incur costs associated with the installation of these facilities, the fee may be calculated using either: (1) the actual costs of the particular installation; or (2) the average cost of similar installations or (3) the current/trended value of the average cost. The Authority may require this cost to be borne by the property owner. Costs associated with the connection fee may include materials, rental equipment, labor, inspection, engineering, legal and administration.

The Authority may also require, at its discretion, that an Escrow Account be established to cover any expenditure that the Authority may incur associated with making the connection. The amount of any Escrow can be based upon an estimate of actual costs or based upon a flat fee. In lieu of payment of a connection fee, the Authority may require the construction and dedication of these facilities by the property owner.

The Authority has selected to charge the average cost of similar installation to all customers. The costs of these connections have been calculated by the Authority staff and are shown in the fee schedule.

SCHEDULE B

CUSTOMER FACILITY FEE COMPONENT

This fee covers the cost of the facilities from the property line or curb stop to the proposed dwelling or building being connected to the Authority's sewer system.

The developer is responsible for the installation and cost of the service line beyond the curb stop. In the event that the service involves a single property, the installation and cost will be the responsibility of the property owner. However, whether the developer or the property owner installs the service line, the installation of the water meter is the responsibility of the Authority. The cost of the water meter and its installation is borne by the developer or the property owner and is paid to the Authority.

The Authority may be required to provide inspection to insure that the facilities have been installed properly and in conformance with its regulations. Any costs attendant to inspection will be passed onto the property owner.

The Authority has selected to charge the average cost of similar installation to all customers. The costs of these connections have been calculated by the Authority staff and are shown in the fee schedule.

SCHEDULE C

TAPPING FEE COMPONENT

The tapping fee is charged to allow the Authority to recover capital costs associated with the original construction and any additions or improvements to the Authority's sewer system as long as these facilities are still used on a regular basis. Facilities funded by others, such as a developer, and dedicated to the Authority are considered contributed capital and therefore not included in the computation of this fee.

All property owners or developers connecting to the Authority's sewer system are subject to a tapping fee, which may consist of up to four parts, which are calculated separately. The capacity part includes costs for the construction of those facilities that are related to the system's capacity, such as, interceptors, pumping stations, and the treatment plant. The collection part covers costs for the installation of collection mains. The remainder of the tapping fee includes the special purpose and the reimbursement parts. These are not applicable to the Lehigh County systems. Accordingly the tapping fee will focus on the capacity and collection parts only.

The Act provides for the determination of the capital costs of the system based on either:

- Original or historical costs of the system plus any capital improvement projects as well as the interest paid to date on any indebtedness associated with the system or
- Original costs trended to current dollars plus any capital improvement projects less any remaining indebtedness (principal only) associated with the system

The net capital costs (either original or trended) are divided by the capacity amount, resulting in the tapping fee per gallon. For Lehigh County sewer systems, the capacity is generally determined by the permitted capacity of the system or component in question.

The tapping fee calculation under the original cost and the trended original cost methodologies are presented for each component or system. The tapping fee per is disaggregated between the capacity and collection part of the sewer system where applicable. However, in some cases, such as interceptors there is no collection part. In some cases the asset details are shown on a separate exhibit if necessary.

Some of the capital costs incurred by the Authority have been funded by state and federal grants. These costs are, for the purposes of this calculation, considered to be contributed and therefore subtracted from the total capital costs incurred by the Authority. If necessary, the contribution details are shown on a separate exhibit in some cases.

Debt is either added or subtracted in some aspect from the calculation depending on the methodology. The interest paid on the loans is added to the original cost base while the outstanding principal on the loans is subtracted from the trended original cost base.

The Authority is permitted under the Act to choose the methodology that produces the highest tapping fee, which in the case of all the calculations contained in this report is the trended original cost approach.

The Act references two other aspects to the tapping fee component, specifically the special purpose part and the reimbursement part. These are not currently applicable to the Authority's tapping fees. However, if the situation arises, then either or both could be addressed and incorporated into the calculations.

The special purpose part is only applicable to a particular group of customers. The special purpose part is designed to recover the Authority's cost for facilities that service a special purpose or specific area, such as a pump station and transmission main. Fees would be separately calculated for each applicable group and applied to new users as appropriate. The same calculation methodology used for the capacity part and the collection part would apply. At this time, the Authority has not designated any special purpose part.

Where appropriate, a reimbursement component may be included in the tapping fee charged for new connections to facilities constructed by others for which a reimbursement is due to the person/developer constructing the facilities. Generally, this reimbursement will be defined in a written reimbursement agreement between the Authority and the person constructing the facilities. Typically such agreements reimburse the cost of the excess capacity available for use by future connections. At this time the Authority has no agreement(s) with any developer(s) which would require the calculation of a reimbursement part.

Table 1

LEHIGH COUNTY AUTHORITY SUMMARY OF WASTEWATER FUND CAPITAL RECOVERY FEES

Updated June 2022

			Per Gallon			Per EDU		(1)	(2)	
		Existing	Maximum	New	Existing	Maximum	New	Gallons	Change	
		Charge	Charge	Charge	Charge	Charge	Charge			
Exhibit	Charge	12/13/2021	6/6/2022		12/13/2021	6/6/2022		per EDU	%	Costing Method
	Interceptor System:									
A	Western Lehigh Interceptor Capacity	\$7.13	\$7.39	\$7.39	\$1,590.74	\$1,648.99	\$1,648.99	223.0	3.66%	Historical Trended Cost
В	Western Lehigh Interceptor	4.80	5.03	5.03	1,070.83	1,121.76	1,121.76	223.0	4.76%	Historical Trended Cost
C	Little Lehigh Relief Interceptor	1.83	1.93	1.93	407.90	429.93	429.93	223.0	5.40%	Historical Trended Cost
	Total Western Lehigh Service Area	13.76	14.35	14.35	3,069.46	3,200.68	3,200.68			
	Upper Milford System									
D1	Capacity	\$6.49	\$6.76	\$6.76	\$1,523.74	\$1,606.85	\$1,606.85	237.6	5.45%	Historical Trended Cost
D1	Collection	10.77	11.94	11.94	2,530.77	2,836.55	2,836.55	237.6	12.08%	Historical Trended Cost
D1	Planning Costs Capacity	0.67	0.70	0.70	157.90	165.57	165.57	237.6	4.85%	Historical Trended Cost
	Lower Macungie									
D2	Capacity	\$2.99	\$3.10	\$3.10	\$713.37	\$703.22	\$703.22	226.8	-1.42%	Historical Trended Cost
	MFR Charge	1.79	1.86	1.86	428.02	421.93	421.93		-1.42%	
	Heidelberg Heights Wastewater System									
E	Capacity	\$32.44	\$33.97	\$33.97	\$7,825.31	\$8,131.33	\$8,131.33	239.4	3.91%	Historical Trended Cost
E	Collection	4.16	4.31	4.31	1,003.78	1,032.78	1,032.78	239.4	2.89%	Historical Trended Cost
	Wynnewood Terrace Wastewater System									
F	Capacity	\$80.99	\$86.46	\$86.46	\$19,535.57	\$20,154.63	\$20,154.63	233.1	3.17%	Historical Trended Cost
F	Collection	18.77	20.12	20.12	4,527.03	4,690.87	4,690.87	233.1	3.62%	Historical Trended Cost
	Sand Springs Wastewater System									
G	Capacity	\$130.46	\$154.72	\$154.72	\$31,466.19		\$36,064.52	233.1	14.61%	Historical Trended Cost
	MFR Charge	84.80	100.57	100.57	20,453.02	23,441.94	23,441.94		14.61%	
G	Collection	4.11	4.26	4.26	991.38	993.17	993.17	233.1	0.18%	Historical Trended Cost
	MFR Charge	2.67	2.77	2.77	644.40	645.56	645.56		0.18%	
	Western Weisenberg System									
Н	LCA Land Fee	5.06	5.31	5.31	1,327.65	\$1,394.03	1,394.03	262.5	5.00%	Historical Trended Cost
Н	LCA Collection Fee	3.08	3.19	3.19	807.91	\$837.50	837.50	262.5	3.66%	Historical plus Financing Costs
I	W Weisenberg Treatment Plant	\$47.11	\$48.84	48.84	12,367.26	\$12,820.18	12,820.18	262.5	3.66%	Historical Trended Cost

⁽¹⁾ The gallons per EDU figure to calculate the per gallon rate has changed with the 2010 census data

⁽²⁾ Based on Charge Per EDU

Exhibit A

Lehigh County Authority - Suburban Wastewater Division Lehigh County, Pennsylvania Calculation of Sewer Tapping Fee

Interceptor System: Western Lehigh Interceptor Capacity

A.	Capacity Part	Original Cost	Trended Cost
	General Pool Salisbury Portion	\$1,152,500 600,000	\$1,761,466 826,639
	Sansonly Polition	\$1,752,500	\$2,588,105
	Less: Contributions		
	Net Capital	\$1,752,500	\$2,588,105
	Financing Costs for Capacity Part	ф1 752 522	- -
	Total Cost of Capacity Part	\$1,752,500	\$2,588,105
	Plus: Interest Paid On Debt	-	n/a
	Less: Outstanding Debt	n/a	<u> </u>
	Eligible Cost for Capacity Part	\$1,752,500	\$2,588,105
	Total Capacity	350,000	350,000
	Capacity Tapping Fee per Gallon	\$5.01	\$7.39
	Gallon per EDU for Capacity Part (1)	223.0	223.0
	Capacity Tapping Fee per EDU	\$1,116.59	\$1,648.99
	(1) Total Gallons Per Day Per EDU Per Agreements	223	

Exhibit B

Lehigh County Authority - Suburban Wastewater Division Lehigh County, Pennsylvania

Calculation of Sewer Tapping Fee

Interceptor System: Western Lehigh Interceptor

A.	Capacity Part	Exhibit Reference	Original Cost	Trended Cost
	Original Interceptor	B - 1	\$5,215,326	\$39,004,867
	Phase II, Stage 1	B - 1	884,097	2,414,279
	Phase II, Stage 2	B - 1	6,069,549	13,542,175
	Phase II, Stage 4	B - 1	3,315,228	5,714,627
	Flow Equaliz. Basin	B - 1	5,495,586	8,047,858
	Iron Run PS & Force Main	B - 1	30,139	36,891
	Wastewater Treatment Capacity	B - 1	601,763	835,934
	WLI - WW Capacity Prg Dev	B - 1	1,063,791	1,363,675
	Interceptor Conn	B - 1	1,984	2,655
	Flow Monitoring Network	B - 1	419	568
	Spring Creek PS Improvements	B - 1	574,566	696,187
	Meter Stat. No. 5 Improvements	B - 1	172,176	226,148
	Trexlertown Wastewater Storage Facility	B - 1	227,167	261,993
			\$23,651,791	\$72,147,857
	Less: Contributions		2,536,420	18,969,615
	Net Capital		\$21,115,371	\$53,178,242
	Financing Costs for Capacity Part			
	Total Cost of Capacity Part		\$21,115,371	\$53,178,242
	Plus: Interest Paid On Debt		5,572,767	n/a
	Less: Outstanding Debt		n/a	2,558,220
	Eligible Cost for Capacity Part		\$26,688,137	\$50,620,022
	Total Capacity		10,063,000	10,063,000
	Capacity Tapping Fee per Gallon		\$2.65	\$5.03
	Gallon per EDU for Capacity Part (1)		223.0	223.0
	Capacity Tapping Fee per EDU		\$591.42	\$1,121.76
	(1) Total Gallons Per Day Per EDU Per Agreements		223	

Exhibit B - 1
Lehigh County Authority - Suburban Wastewater Division
Lehigh County, Pennsylvania
Interceptor System: Western Lehigh Interceptor
Capacity Assets

		Placed		Cost 1	Index	Trended Current	
Expenditure		in Se	ervice	Original Cost	Original	Current	Replacement Cost
Original Interceptor				U			
Interceptor		Jan	1972	\$5,215,326	1753	13111	\$39,004,867
Phase II, Stage 1							
Interceptor		May	1991	\$884,097	4801	13111	\$2,414,279
Phase II, Stage 2		•					
Interceptor		Jan	1998	\$2,449,063	5852	13111	\$5,486,747
PS Structure		Jan	1998	2,044,224	5852	13111	4,579,768
Pump & Elect		Jan	1998	1,506,462	5852	13111	3,374,995
Land		Jan	1998	44,915			44,915
Metering		Jan	1998	24,885	5852	13111	55,751
Phase II, Stage 4							
Interceptor		Sep	2005	\$3,247,728	7540	13111	\$5,647,127
Land		Sep	2005	67,500			67,500
Flow Equaliz. Basin		_					
		Dec	2010	\$5,488,588	8952	13111	\$8,037,859
		Jan	2012	6,998	9176	13111	9,998
Iron Run PS & Force Main							
I	Prior to	Jan	2012	\$1,086,546	Excluded -	Previousl	y counted
		Jan	2012	1,782	9176	13111	\$2,546
		Jan	2013	200	9437	13111	278
		Jan	2014	106	9664	13111	143
		Jan	2015	209	9972	13111	275
		Jan	2017	3,172	10542	13111	3,945
		Jan	2018	23,986	10878	13111	28,909
		Jan	2019	566	11206	13111	662
		Jan	2021	117	11628	13111	132
Wastewater Treatment Capacity							
		Jan	2012	\$350	9176	13111	\$500
		Jan	2013	600,369	9437	13111	834,048
		Jan	2014	298	9664	13111	404
		Jan	2015	747	9972	13111	982
WLI - WW Capacity Prg Dev							
I	Prior to	Jan	2012	\$546,637	Excluded -	- Previousl	y counted
		Jan	2012	66,774	9176	13111	\$95,405
		Jan	2013	246,735	9437	13111	342,770
		Jan	2014	213,732	9664	13111	289,956
		Jan	2015	91,472	9972	13111	120,261
		Jan	2016	41,663	10133	13111	53,908
		Jan	2017	216	10542	13111	269
		Jan	2019	49,312	11206	13111	57,694
		Jan	2020	188,927	11392	13111	217,419
		Jan	2021	164,961	11628	13111	185,993

Exhibit B - 1 Lehigh County Authority - Suburban Wastewater Division Lehigh County, Pennsylvania Interceptor System: Western Lehigh Interceptor Capacity Assets

	Placed		Cost I	ndex	Trended Current	
Expenditure		ervice	Original Cost	Original		Replacement Cost
Signatory I&I Program			6			
Prior to	Jan	2012	\$ 2,291,652	Excluded -	Repairs	
	Jan	2012	438,574	Excluded -	_	
	Jan	2013	400,188	Excluded -	Repairs	
	Jan	2014	467,300	Excluded -	Repairs	
	Jan	2015	324,637	Excluded -	Repairs	
	Jan	2016	296,267	Excluded -	Repairs	
	Jan	2017	491,531	Excluded -	Repairs	
	Jan	2018	438,574	Excluded -		
	Jan	2019	630,016	Excluded -		
	Jan	2020	601,479	Excluded -	_	
	Jan	2021	64,092	Excluded -	Repairs	
Interceptor Conn	_					
	Jan	2014	\$1,823	9664	13111	\$2,473
	Jan	2021	161	11628	13111	182
Flow Monitoring Network		2014	0.410	0664	10111	Φ. 7. 60
G · G I DGI	Jan	2014	\$419	9664	13111	\$568
Spring Creek PS Improvements	τ	2014	\$539	0664	12111	6716
	Jan	2014	\$528	9664	13111	\$716 542
	Jan	2015	413	9972	13111	543
	Jan	2016 2017	49,537 75,841	10133 10542	13111 13111	64,096 94,319
	Jan Jan	2017	343,731	10342	13111	414,274
	Jan	2019	102,233	11206	13111	119,611
	Jan	2020	2,283	11392	13111	2,628
Meter Stat. No. 5 Improvements	Juli	2020	2,203	11372	13111	2,020
interest butter to be improvements	Jan	2015	\$161,709	9972	13111	\$212,605
	Jan	2016	10,466	10133	13111	13,542
Test & Seal - Cycle 1			,			,- :-
·	Jan	2016	\$534,283	Excluded -	Repairs	
	Jan	2017	498,251	Excluded -		
	Jan	2018	45,209	Excluded -	-	
	Jan	2019	64,871	Excluded -	_	
	Jan	2020	27,065	Excluded -	Repairs	
	Jan	2021	2,261	Excluded -	Repairs	
Spring Creek Force Main AARV Rep						
	Jan	2017	\$12,751	Excluded -	Repairs	
	Jan		15,665	Excluded -	-	
	Jan		22,929	Excluded -	-	
	Jan	2020	12,014	Excluded -	Repairs	
High Flow Emergency Response	_					
	Jan	2018	\$96,725	Excluded -		
	Jan	2019		Excluded -		
	Jan	2020	8,455	Excluded -	Maintenan	ice

Exhibit B - 1 Lehigh County Authority - Suburban Wastewater Division Lehigh County, Pennsylvania Interceptor System: Western Lehigh Interceptor Capacity Assets

	Placed			Cost 1	Index	Trended Current
Expenditure	in Se	ervice	Original Cost	Original	Current	Replacement Cost
Trexlertown Wastewater Storage Facility						
	Jan	2018	\$34,858	10878	13111	\$42,012
	Jan	2019	54,778	11206	13111	64,089
	Jan	2020	35,427	11392	13111	40,769
	Jan	2021	102,104	11628	13111	115,123
Rehab - Cycle 1						
	Jan	2019	\$2,147	Excluded -	Maintena	nce
	Jan	2020	279,080	Excluded -	Maintena	nce
	Jan	2021	187,016	Excluded -	Maintena	nce
Act 537 - CRB Tool						
	Jan	2020	\$60,260	11392	13111	\$69,348
	Jan	2021	133,347	11628	13111	150,349
Act 537 - Jacobs PTP						
	Jan	2020	\$99,070	11392	13111	\$114,010
	Jan	2021	245,215	11628	13111	276,480
Act 537 - AECOM PTP Phase 2						
	Jan	2020	\$108,613	11392	13111	\$124,993
	Jan	2021	283,012	11628	13111	319,096
Spring Creek Force Main AARV Rep						
	Jan	2021	\$933	Excluded -	Repairs	
			\$24,581,307			\$73,202,132

Exhibit C Lehigh County Authority - Suburban Wastewater Division Lehigh County, Pennsylvania Calculation of Sewer Tapping Fee Little Lehigh Relief Interceptor

A.	Capacity Part	Original Cost	Trended Cost
	Project Costs - Dec. 1986	\$4,750,332	\$14,313,773
	Park PS Improvements Ph1 - Prior to 2012	34,670	49,536
	Park PS Improvements Ph1 - 2012	102,160	145,964
	Park PS SCADA Gen - Prior to 2012	34,421	49,180
	Park PS SCADA Gen - 2012	11,326	16,183
	Park PS Improvements Ph1 - 2013	21,619	30,034
	Park PS SCADA Gen - 2013	6,189	8,598
	Park PS Improvements Ph1 - 2014	74	101
	Park PS SCADA Gen - 2014	140,634	190,789
	Park PS Improvements Ph1 - 2015	973	1,280
	Park PS SCADA Gen - 2015	72,378	95,158
	Park PS Improvements Ph1 - 2016	98,867	127,924
	Park PS Force Main Upgrade - 2016	101	131
	Park PS Improvements Ph1 - 2017	283,576	352,667
	Park PS Force Main Upgrade - 2017	2,402	2,988
	Park PS Force Main Extension - 2017	7,087	8,814
	Park PS Improvements Ph1 - 2018	380,094	458,100
	Park PS Force Main Upgrade - 2018	19,225	23,170
	Park PS Force Main Extension - 2018	710	856
	Park PS Improvements Ph1 - 2019	3,590,626	4,200,964
	Park PS Force Main Upgrade - 2019	12,092	14,147
	Park PS SCADA Gen - 2020	2,079	2,393
	Park PS Improvements Ph1 - 2020	478,040	550,134
	Park PS Force Main Upgrade - 2020	64,833	74,610
	Park PS Force Main Extension - 2020	886	1,020
	Park PS SCADA Gen - 2021	9,445	10,649
	Park PS Improvements Ph1 - 2021	75,794	85,457
	Park PS Force Main Upgrade - 2021	196,843	221,940
		\$10,397,478	\$21,036,560

Exhibit C Lehigh County Authority - Suburban Wastewater Division Lehigh County, Pennsylvania Calculation of Sewer Tapping Fee Little Lehigh Relief Interceptor

A.	Capacity Part	Original Cost	Trended Cost
	Total Costs	\$10,397,478	\$21,036,560
	Less: Contributions	583,221	1,757,370
	Net Capital	\$9,814,257	\$19,279,190
	Financing Costs for Capacity Part	_	_
	Total Cost of Capacity Part	\$9,814,257	\$19,279,190
	Plus: Interest Paid On Debt	4,890,657	n/a
	Less: Outstanding Debt	n/a	-
	Eligible Cost for Capacity Part	\$14,704,914	\$19,279,190
	Total Capacity	10,000,000	10,000,000
	Capacity Tapping Fee per Gallon	\$1.47	\$1.93
	Gallon per EDU for Capacity Part (1)	223.0	223.0
	Capacity Tapping Fee per EDU	\$327.92	\$429.93
	(1) Total Gallons Per Day Per EDU Per Agreements	223	

A.	Capacity Part	Exhibit Reference	Original Cost	Trended Cost
	Rt. 29 Project Cost & Capitalized Interest	D1 - 1	\$987,650	\$2,803,938
			\$987,650	\$2,803,938
	Less: Contributions			
	Net Capital		\$987,650	\$2,803,938
	Financing Costs for Capacity Part		-	-
	Total Cost of Capacity Part		\$987,650	\$2,803,938
	Plus: Interest Paid On Debt		46,904	n/a
	Less: Outstanding Debt		n/a	188,956
	Eligible Cost for Capacity Part		\$1,034,554	\$2,614,982
	Total Capacity		386,669	386,669
	Capacity Tapping Fee per Gallon		\$2.68	\$6.76
	Gallon per EDU for Capacity Part (1)		237.6	237.6
	Capacity Tapping Fee per EDU		\$635.71	\$1,606.85

B.	. <u>Collection Part</u> <u>Exhibit Reference</u>		Original Cost	Trended Cost
	Rt. 29 Project Cost & Capitalized Interest	D1 - 1	\$658,434	\$1,869,294
	South 7th Street - Ph - 1	D1 - 1	204,222	313,189
	South 7th Street - Ph - 2	D1 - 1	233,261	342,823
	Ramer Heights Project & Capitalized Interest	D1 - 1	148,811	385,647
	Vera Cruz Project	D1 - 1	4,284,326	6,120,119
	Additional Project Costs	D1 - 1	327,137	384,380
			\$5,856,191	\$9,415,452
	Less: Contributions	D1 - 2	2,688,249	3,784,671
	Net Capital		\$3,167,942	\$5,630,781
	Financing Costs for Collection Part		-	-
	Total Cost of Collection Part		\$3,167,942	\$5,630,781
	Plus: Interest Paid On Debt		251,846	n/a
	Less: Outstanding Debt		n/a	1,014,588
	Eligible Cost for Capacity Part		\$3,419,788	\$4,616,194
	Total Capacity		386,669	386,669
	Collection Tapping Fee per Gallon		\$8.84	\$11.94
	Gallon per EDU for Capacity Part (1)		237.6	237.6
	Collection Tapping Fee per EDU		\$2,101.39	\$2,836.55

C.	Capacity Part - Planning Costs	Exhibit Reference	Original Cost	Trended Cost
	Planning Costs		\$186,279	\$266,268
	Land Contribution		\$186,279	\$266,268
	Less: Contributions Net Capital		\$186,279	\$266,268
	Financing Costs for Capacity Part		1,184	3,175
	Total Cost of Capacity Part	•	\$187,463	\$269,443
	Plus: Interest Paid On Debt		29,122	n/a
	Less: Outstanding Debt		n/a	
	Eligible Cost for Capacity Part		\$216,585	\$269,443
	Total Capacity		386,669	386,669
	Capacity Tapping Fee per Gallon		\$0.56	\$0.70
	Gallon per EDU for Capacity Part (1)		237.6	237.6
	Capacity Tapping Fee per EDU		\$133.09	\$165.57
	(1) Average Household Size Per 2020 Census for Upper		2.64	
	Gallons Per Capita Per Day Allowed Per Act 57 of 2 Total Gallons Per Day Per EDU	003	90 237.6	

Exhibit D1 - 1 Lehigh County Authority - Suburban Wastewater Division Lehigh County, Pennsylvania Upper Milford Township

Capacity Assets

	Pla	iced		Cost	Index	Trended Current
Expenditure	in Se	ervice	Original Cost	Original	Current	Replacement Cost
Rt. 29 Project Cost & Capitalized Interest						
Interceptor	Aug	1989	\$987,650	4618	13110.50	\$2,803,938
			\$987,650			\$2,803,938

Collection Assets

	Placed			Cost Index		Trended Current
Expenditure	in Se	ervice	Original Cost	Original	Current	Replacement Cost
Rt. 29 Project Cost & Capitalized Interest						
Collector	Aug	1989	\$658,434	4618	13110.50	\$1,869,294
Ramer Heights Project & Capitalized Interes	st					
Collector	Dec	1992	\$148,811	5059	13110.50	\$385,647
South 7th Street - Ph - 1						
Collector	Jan	2009	\$204,222	8549	13110.50	\$313,189
South 7th Street - Ph - 2						
Collector	Oct	2010	\$233,261	8921	13110.50	\$342,823
Vera Cruz Project						
Prior to	Jan	2012	\$2,495,282	9176	13110.50	\$3,565,213
	Jan	2012	1,765,192	9176	13110.50	2,522,074
	Jan	2013	18,891	9437	13110.50	26,243
	Jan	2014	1,572	9664	13110.50	2,132
	Jan	2015	3,390	9972	13110.50	4,457

Exhibit D1 - 1 Lehigh County Authority - Suburban Wastewater Division Lehigh County, Pennsylvania Upper Milford Township

Capacity Assets

	Placed			Cost Index		Trended Current
Expenditure	in Se	ervice	Original Cost	Original	Current	Replacement Cost
Additional Project Costs			,			
South 7th Street Extension	Jan	2012	\$458	9176	13110.50	\$654
South 7th Street Extension - Ph - 2	Jan	2012	2,701	9176	13110.50	3,859
Weaver - 4751 Mill Road	Jan	2012	1,650	9176	13110.50	2,357
Weaver - 4751 Mill Road	Jan	2013	8,555	9437	13110.50	11,884
Fields at Indian Creek	Jan	2014	2,048	9664	13110.50	2,779
Weaver - 4751 Mill Road	Jan	2015	150	9972	13110.50	198
Fields at Indian Creek	Jan	2015	4,433	9972	13110.50	5,828
Fields at Indian Creek	Jan	2016	25,037	10133	13110.50	32,395
Fields at Indian Creek	Jan	2017	12,829	10542	13110.50	15,954
Kohler Tract - Sewer	Jan	2017	442	10542	13110.50	549
New Tripoli Bank - Buckeye	Jan	2017	809	10542	13110.50	1,006
Fields at Indian Creek	Jan	2018	266	10878	13110.50	320
Kohler Tract - Sewer	Jan	2018	39,264	10878	13110.50	47,322
New Tripoli Bank - Buckeye	Jan	2018	226	10878	13110.50	273
Fields at Indian Creek - Ph 3	Jan	2018	6,536	10878	13110.50	7,878
Weaver - 4251 Chestnut Street	Jan	2018	874	10878	13110.50	1,053
Fields at Indian Creek	Jan	2019	48	11206	13110.50	56
Kohler Tract - Sewer	Jan	2019	13,193	11206	13110.50	15,435
Fields at Indian Creek - Ph 3	Jan	2019	1,233	11206	13110.50	1,442
Weaver - 4251 Chestnut Street	Jan	2019	349	11206	13110.50	408
Fields at Indian Creek - Ph 4	Jan	2019	6,401	11206	13110.50	7,489
Kohler Tract - Sewer	Jan	2020	924	11392	13110.50	1,063
Fields at Indian Creek - Ph 3	Jan	2020	901	11392	13110.50	1,037
Fields at Indian Creek - Ph 4	Jan	2020	4,563	11392	13110.50	5,252
Kohler Tract - Sewer	Jan	2021	3,620	11628	13110.50	4,082
Fields at Indian Creek - Ph 3	Jan	2021	1,251	11628	13110.50	1,411
Fields at Indian Creek - Ph 4	Jan	2021	3,872	11628	13110.50	4,365
Manhole Lining	Jan	2021	184,506	11628	13110.50	208,030

\$5,856,191 \$9,415,452

Exhibit D1 - 2 Lehigh County Authority - Suburban Wastewater Division Lehigh County, Pennsylvania Upper Milford Township

Contributions - Collection

	Pla	aced		Cost	Index	Trended Current
Expenditure	in Se	ervice	Original Cost	Original	Current	Replacement Cost
South 7th Street - Ph - 1						
Federal Grant	Jan	2009	\$172,100	8549	13110.50	\$263,928
South 7th Street - Ph - 2						
Federal Grant	Oct	2010	\$206,649	8921	13110.50	\$303,712
Vera Cruz Project Costs thru 4/30/14						
Federal Grant	Dec	2012	\$1,309,500	9412	13110.50	\$1,824,076
State Grant	Dec	2012	1,000,000	9412	13110.50	1,392,956
			\$2,688,249			\$3,784,671

Exhibit D2

Lehigh County Authority - Suburban Wastewater Division Lehigh County, Pennsylvania Calculation of Sewer Tapping Fee

Lower Macungie Connections to UMiT Interceptor

A.	Capacity Part		Original Cost	Trended Cost
	Rt. 29 Project Cost % of Project applicable	\$1,646,084		
	to LMT Interceptor	24.79%	\$408,064	\$1,158,494
			\$408,064	\$1,158,494
	Less: Contributions			
	Net Capital		\$408,064	\$1,158,494
	Financing Costs for Capacity Part			
	Total Cost of Capacity Part		\$408,064	\$1,158,494
	Plus: Interest Paid On Debt		-	n/a
	Less: Outstanding Debt		n/a	
	Eligible Cost for Capacity Part		\$408,064	\$1,158,494
	Total Capacity		373,632	373,632
	Capacity Tapping Fee per Gallon		\$1.09	\$3.10
	Gallon per EDU for Capacity Part (1)		226.8	226.8
	Capacity Tapping Fee per EDU		\$247.70	\$703.22
	(1) Average Household Size Par 2020 Courses for Low	on Magun eig Turn	2.52	
	(1) Average Household Size Per 2020 Census for Low			
	Gallons Per Capita Per Day Allowed Per Act 57 of	2005	90	
	Total Gallons Per Day Per EDU		226.8	

A.	Capacity Part	Original Cost	Trended Cost
	Project Costs	\$785,141	\$1,650,143
	WWTP Upgrades - 2017	85,762	106,657
	WWTP Upgrades - 2018	17,879	21,548
	WWTP Upgrades - 2019	192,887	225,675
	WWTP Upgrades - 2020	12,044	13,861
	WWTP Upgrades - 2021	17,777	20,043
		\$1,111,490	\$2,037,927
	Less: Contributions		
	Net Capital	\$1,111,490	\$2,037,927
	Financing Costs for Capacity Part	<u></u>	
	Total Cost of Capacity Part	\$1,111,490	\$2,037,927
	Plus: Interest Paid On Debt	-	n/a
	Less: Outstanding Debt	n/a	
	Eligible Cost for Capacity Part	\$1,111,490	\$2,037,927
	Total Capacity	60,000	60,000
	Capacity Tapping Fee per Gallon	\$18.52	\$33.97
	Gallon per EDU for Capacity Part (1)	239.4	239.4
	Capacity Tapping Fee per EDU	\$4,434.85	\$8,131.33

Exhibit E Lehigh County Authority - Suburban Wastewater Division Lehigh County, Pennsylvania Calculation of Sewer Tapping Fee Heidelberg Heights System

B.	Collection Part		Original Cost	Trended Cost
	Project Costs		\$123,157	\$258,841
	I&I Removal Project - 2016	Excluded - Repairs	57,099	
	I&I Removal Project - 2017	Excluded - Repairs	1,729	
	I&I Removal Project - 2018	Excluded - Repairs	352,619	
	I&I Removal Project - 2019	Excluded - Repairs	385,652	
	I&I Removal Project - 2020	Excluded - Repairs	221,028	
	I&I Removal Project - 2021	Excluded - Repairs	418,477	
			\$123,157	\$258,841
	Less: Contributions		<u> </u>	
	Net Capital		\$123,157	\$258,841
	Financing Costs for Collection Part		-	-
	Total Cost of Collection Part		\$123,157	\$258,841
	Plus: Interest Paid On Debt		-	n/a
	Less: Outstanding Debt		n/a	
	Eligible Cost for Capacity Part		\$123,157	\$258,841
	Total Capacity		60,000	60,000
	Collection Tapping Fee per Gallon		\$2.05	\$4.31
	Gallon per EDU for Capacity Part (1)		239.4	239.4
	Collection Tapping Fee per EDU		\$491.40	\$1,032.78
	(1) Average Household Size Per 2020 Census		2.66	
	Gallons Per Capita Per Day Allowed Per A	ct 57 of 2003	90	
	Total Gallons Per Day Per EDU		239.4	

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Exhibit F Lehigh County Authority - Suburban Wastewater Division Lehigh County, Pennsylvania Calculation of Sewer Tapping Fee Wynnewood System

A.	Capacity Part	Original Cost	Trended Cost
	Acquisition Costs	\$247,393	\$484,458
	System Improvements - Prior to 2012	3,990	5,701
	System Improvements - 2012	32,645	46,643
	System Improvements - 2013	55,264	76,774
	System Improvements - 2014	67,642	91,765
	WWTP Improvements - 2015	21,241	27,926
	WWTP Improvements - 2016	5,080	6,574
	WWTP Improvements - 2017	85,467	106,290
	WWTP Improvements - 2018	80,619	97,165
	WWTP Improvements - 2019	2,362,497	2,764,076
	WWTP Improvements - 2020	1,155,877	1,330,195
	WWTP Improvements - 2021	133,252	150,241
		\$4,250,967	\$5,187,808
	Less: Contributions		
	Net Capital	\$4,250,967	\$5,187,808
	Financing Costs for Capacity Part		
	Total Cost of Capacity Part	\$4,250,967	\$5,187,808
	Plus: Interest Paid On Debt	-	n/a
	Less: Outstanding Debt	n/a	
	Eligible Cost for Capacity Part	\$4,250,967	\$5,187,808
	Total Capacity	60,000	60,000
	Capacity Tapping Fee per Gallon	\$70.85	\$86.46
	Gallon per EDU for Capacity Part (1)	233.1	233.1
	Capacity Tapping Fee per EDU	\$16,515.01	\$20,154.63

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Exhibit F Lehigh County Authority - Suburban Wastewater Division Lehigh County, Pennsylvania Calculation of Sewer Tapping Fee Wynnewood System

В.	Collection Part		Original Cost	Trended Cost
	Acquisition Costs		\$406,318	\$795,673
	Riverside Prof Cntr Additions - 2012		132	189
	Riverside Prof Cntr Additions - 2013		1,476	2,050
	Wynnewood I&I Project - 2013	Excluded - Repairs	24,096	
	Wynnewood I&I Project - 2014	Excluded - Repairs	17,020	
	Wynnewood I&I Project - 2019	Excluded - Repairs	5,120	
	Wynnewood I&I Project - 2020	Excluded - Repairs	28,413	
	Main, PS & Force Main - 2015		645,390	848,518
	Main, PS & Force Main - 2016		102,876	133,112
	Main, PS & Force Main - 2017		691	859
	Main, PS & Force Main - 2020		569	654
		•	\$1,157,452	\$1,781,056
	Less: Contributions	_		
	Net Capital		\$1,157,452	\$1,781,056
	Financing Costs for Collection Part			
	Total Cost of Collection Part		\$1,157,452	\$1,781,056
	Plus: Interest Paid On Debt		48,176	n/a
	Less: Outstanding Debt		n/a	573,625
	Eligible Cost for Capacity Part	•	\$1,205,628	\$1,207,431
	Total Capacity		60,000	60,000
	Collection Tapping Fee per Gallon		\$20.09	\$20.12
	Gallon per EDU for Capacity Part (1)		233.1	233.1
	Collection Tapping Fee per EDU		\$4,683.87	\$4,690.87
	(1) Average Household Size Per 2020 Census for Gallons Per Capita Per Day Allowed Per Ac		2.59 90	
	Total Gallons Per Day Per EDU		233.1	

Exhibit G Lehigh County Authority - Suburban Wastewater Division Lehigh County, Pennsylvania Calculation of Sewer Tapping Fee Sand Spring Wastewater System

A.	Capacity Part	Original Cost	Trended Cost
	Acquisition Costs	\$88,048	\$158,196
	System Improvements - 2005	6,358	11,333
	WWTP Improvements - 2015	20,683	27,193
	WWTP Improvements - 2016	14,546	18,821
	WWTP Improvements - 2017	95,588	118,877
	WWTP Improvements - 2018	54,764	66,004
	WWTP Improvements - 2019	161,528	188,985
	WWTP Improvements - 2020	3,600,767	4,143,799
	WWTP Improvements - 2021	592,526	681,885
		\$4,634,809	\$5,415,093
	Less: Contributions		
	Net Capital	\$4,634,809	\$5,415,093
	Financing Costs for Capacity Part		
	Total Cost of Capacity Part	\$4,634,809	\$5,415,093
	Plus: Interest Paid On Debt	-	n/a
	Less: Outstanding Debt	n/a	
	Eligible Cost for Capacity Part	\$4,634,809	\$5,415,093
	Total Capacity	35,000	35,000
	Capacity Tapping Fee per Gallon	\$132.42	\$154.72
	Gallon per EDU for Capacity Part (1)	233.1	233.1
	Capacity Tapping Fee per EDU	\$30,867.83	\$36,064.52

Exhibit G Lehigh County Authority - Suburban Wastewater Division Lehigh County, Pennsylvania Calculation of Sewer Tapping Fee Sand Spring Wastewater System

В.	Collection Part	Original Cost	Trended Cost
	Acquisition Costs	\$58,452	\$105,021
	System Improvements - 2010	5,980	9,053
	System Improvements - 2012	3,256	4,652
	System Improvements - 2013	21,882	30,399
		\$89,570	\$149,125
	Less: Contributions		
	Net Capital	\$89,570	\$149,125
	Financing Costs for Collection Part		
	Total Cost of Collection Part	\$89,570	\$149,125
	Plus: Interest Paid On Debt	-	n/a
	Less: Outstanding Debt	n/a	
	Eligible Cost for Capacity Part	\$89,570	\$149,125
	Total Capacity	35,000	35,000
	Collection Tapping Fee per Gallon	\$2.56	\$4.26
	Gallon per EDU for Capacity Part (1)	233.1	233.1
	Collection Tapping Fee per EDU	\$596.54	\$993.17
	(1) Average Household Size Per 2020 Census for North Whitehall Township	2.59	
	Gallons Per Capita Per Day Allowed Per Act 57 of 2003	90	
	Total Gallons Per Day Per EDU	233.1	

Exhibit H

Lehigh County Authority - Suburban Wastewater Division Lehigh County, Pennsylvania

Calculation of Sewer Tapping Fee Western Weisenberg Wastewater System

CA Costs for Western Weisenberg System Less: Contributions Let Capital Cinancing Costs for Capacity Part Cotal Cost of Capacity Part Clus: Interest Paid On Debt Less: Outstanding Debt Cligible Cost for Capacity Part Crorated Share of Design Capacity Capacity Tapping Fee per Gallon Capacity Tapping Fee per EDU Capacity Tapping Fee per EDU	\$82,800	1.795856	\$148,697 - \$148,697 - \$148,697 n/a - \$148,697 28,000 \$5.31
Cotal Cost of Capacity Part Plus: Interest Paid On Debt Less: Outstanding Debt Cligible Cost for Capacity Part Prorated Share of Design Capacity Capacity Tapping Fee per Gallon Gallon per EDU for Capacity Part (1)			n/a - \$148,697 28,000
Plus: Interest Paid On Debt Less: Outstanding Debt Eligible Cost for Capacity Part Prorated Share of Design Capacity Capacity Tapping Fee per Gallon Gallon per EDU for Capacity Part (1)			n/a - \$148,697 28,000
Less: Outstanding Debt Eligible Cost for Capacity Part Prorated Share of Design Capacity Capacity Tapping Fee per Gallon Gallon per EDU for Capacity Part (1)			\$148,697 28,000
Cligible Cost for Capacity Part Prorated Share of Design Capacity Capacity Tapping Fee per Gallon Gallon per EDU for Capacity Part (1)			28,000
Capacity Tapping Fee per Gallon Gallon per EDU for Capacity Part (1)			
Gallon per EDU for Capacity Part (1)			\$5.31
			72701
Capacity Tapping Fee per EDU			262.5
			\$1,394.03
Collection Part	Original Cost	Trending Factor (3)	Trended Cost
CA Costs for Western Weisenberg System Less: Contributions	\$19,548	1.958545	\$38,286
Net Capital			\$38,286
Financing Costs for Collection Part Fotal Cost of Collection Part			\$38,286
Plus: Interest Paid On Debt			n/a
ess: Outstanding Debt			\$38,286
			12,000
• •			\$3.19
Gallon per EDU for Capacity Part (1)			262.5
Collection Tapping Fee per EDU			\$837.50
	CA Costs for Western Weisenberg System ess: Contributions et Capital anancing Costs for Collection Part otal Cost of Collection Part lus: Interest Paid On Debt ess: Outstanding Debt ligible Cost for Capacity Part rorated Share of Design Capacity ollection Tapping Fee per Gallon allon per EDU for Capacity Part (1) ollection Tapping Fee per EDU	CA Costs for Western Weisenberg System ess: Contributions et Capital inancing Costs for Collection Part otal Cost of Collection Part lus: Interest Paid On Debt ess: Outstanding Debt ligible Cost for Capacity Part rorated Share of Design Capacity ollection Tapping Fee per Gallon allon per EDU for Capacity Part (1) ollection Tapping Fee per EDU) By agreement with Western Weisenberg , an EDU is equal to 262.5 gallone	CA Costs for Western Weisenberg System \$19,548 1.958545 ess: Contributions et Capital inancing Costs for Collection Part otal Cost of Collection Part lus: Interest Paid On Debt ess: Outstanding Debt ligible Cost for Capacity Part rorated Share of Design Capacity ollection Tapping Fee per Gallon allon per EDU for Capacity Part (1) ollection Tapping Fee per EDU) By agreement with Western Weisenberg , an EDU is equal to 262.5 gallons.

ENR Index 6/03

ENR Index 04/22

6,694

13,111

(3) LCA Collection system is inflated by the ENR index.

Exhibit I

Lehigh County Authority - Suburban Wastewater Division Lehigh County, Pennsylvania Calculation of Sewer Tapping Fee Western Weisenberg Treatment Plant

١.	Capacity Part	Original Cost	Trended Cost
	W. Weisenberg Treatment Plant Estimated Cost (1) Portion attributable to New Customers	\$3,247,214 43.7%	
	1 of thoir attributable to 1 tew Customers	43.770	
	Total Attributable to New Customers	\$1,417,652	\$1,923,234
	New Propane Tank	15,658	17,655
	Less: Contributions		-
	Net Capital		\$1,940,888
	Financing Costs for Capacity Part		
	Total Cost of Capacity Part		\$1,940,888
	Plus: Interest Paid On Debt		n/a
	Less: Outstanding Debt		792,456
	Eligible Cost for Capacity Part		\$1,148,433
	Prorated Share of Design Capacity		17,463
	Capacity Tapping Fee per Gallon		\$65.76
	2014 Original Fee		\$36.00
	2020 Existing Fee		\$42.44
	2021 Recommended fee per gallon (1)		\$48.84

(1) The unrecovered capital costs will be captured through ongoing user fees.

The Plant fee per gallon is increased by the change in the ENR index since project completion in 2014.

Note: These fees exclude existing Western Weisenberg customers and the West Hills

Business Center, which is constructing the plant and contributing towards the plant.

	Total	
Plant Allocation:	Allocation (gpd)	LCA Share
Western Weisenberg	10,537	-
Western Weisenberg - Remaining Commercial	1,463	1,463
West Hills Business Ctr	12,000	-
Weisenberg Elementary School	8,000	8,000
Bandit Truck Stop	3,000	3,000
Unallocated	5,000	5,000
	40,000	17,463
		43.7%

MEMORANDUM

Date: June 27, 2022

To: Lehigh County Authority Board of Directors From: Charles Volk, Chief Capital Works Officer

Subject: Allentown Division - WFP Filter Upgrade Project: Design and Bid Phase

MOTIONS / APPROVALS REQUESTED:

No.	Item	Amount
1	Capital Project Authorization – Design and Bid Phase	\$239,792
2	Professional Services Authorization – Hazen & Sawyer (1), (2)	\$199,792

- (1) Included in the Capital Project Authorization
- (2) Does not include construction phase related engineering services

PROJECT BACKGROUND

LCA operates the Allentown Division Water Filtration Plant (WFP), located at 1300 Martin Luther King Jr. Drive in Allentown, Pennsylvania. The WFP utilizes coagulation, flocculation, clarification, filtration, and disinfection to treat a daily production range of 14 to 17 mgd. The finished water from the treatment process is augmented by flows from Schantz Spring and Crystal Spring, which only receive disinfection in the clearwell.

The filtration process consists of eight (8) dual media gravity filters constructed in the 1950s. Major filter components have exceeded their useful service life, including the existing clay tile underdrains. This project was identified as a "near term" project in the 2017 Allentown Water System Master Plan.

Hazen & Sawyer (Hazen) was retained to perform preliminary engineering for the filter rehabilitation project, based on the firm's significant experience in water treatment engineering and familiarity with the WFP. The recommendations of the February 2022 Hazen Conceptual Design Technical Memorandum will be used as the basis of design. Hazen is the preferred firm to perform design phase services.

PROJECT SCOPE

The Filter Upgrade project consists of the following major components:

- 1) Removal of existing clay tile underdrains and replacement with new stainless-steel equipment
- 2) Installation of an air scour filter backwash system, including blowers and air piping
- 3) Removal of media and damaged and obsolete equipment
- 4) Filter basin structural repairs
- 5) Replacement of media
- 6) New control system with SCADA integration
- 7) Start-up and training

An important element to be included in the design documents will be the required phasing of construction, in order to maintain treatment capacity and minimize operational interruptions.

FINANCIAL

This Project will be funded by the LCA Allentown Division. Pending City review and approval of the Conceptual Design Submission, this project will be classified as a Major Capital Improvement, thereby allowing the cost to be recovered via a capital cost recovery charge in the LCA Allentown Division and the LCA Suburban Division via the Water Supply Agreement. However, the City has committed American Rescue Plan Act funds for this project to reduce/eliminate the rate impact of this project for Allentown customers.

PROJECT STATUS

The Conceptual Design was submitted to the City of Allentown Office of Compliance on 5/11/22 in accordance with the Lease requirements. The City issued review comments to LCA in a letter dated 6/10/22. LCA issued a response to the City's review comments in a letter dated 6/16/22. Design phase will commence following Board authorization.

THIS APPROVAL - DESIGN AND BID PHASE ENGINEERING

Lehigh County Authority (LCA) intends to retain the services of Hazen to provide the design and bid related services. The following table summarizes the professional services to be performed under this approval:

	Professional Services (1)
1.	Attend kick-off meeting and perform field survey
2.	Attend progress meetings and provide monthly updates
3.	Preparation and submission of 30%, 60%, 90% and final design; conduct design
	phase workshops at each stage.
4.	Prepare construction cost estimates at 30%, 60%, 90% and final design
	completion stages.
5.	Prepare bid-ready plans and specifications.
6.	Administer the PennBID process
7.	Respond to bidder RFIs, issue addenda as required
8.	Attend pre-bid meeting
9.	Bid tabulation and review

⁽¹⁾ For Design and Bid Phase Only

PROJECT SCHEDULE

The project is anticipated to begin design in July 2022. The project is anticipated to be bid ready by the end of January 2023, with bid phase and an anticipated two-year construction period to follow.

FUTURE AUTHORIZATIONS – CONSTRUCTION PHASE

Following Design and Bid phase completion, LCA Board authorization of construction phase is anticipated in Q1 of 2023.

	AD-W-22	BUDGET FUND:	Allentown Div\Water\Cap	ital
ROJECT TITLE:	Allentown Division – WFP Project: Design and Bid Phase	Filter Upgrade	PROJECT TYPE:	
			Construction	
THE AUTHORIZATION	. £220.702		Engineering Design Equipment Purchase	
HIS AUTHORIZATION O DATE (W/ ABOVE)	\$239,792 \$279,691		Amendment No. 1	
ESCRIPTION AND BE				
constructed in the 1 existing clay tile under System Master Plan. project is anticipated	er Filtration Plant (WFP) filtration pro- 950s. Major filter components have erdrains. This project was identified as Hazen and Sawyer will be used for to to be bid ready early in 2023 with bid CA Board Memo for additional project.	e exceeded their uses a "near term" projecthe engineering designate to follow.	ful service life, including to the tin the 2017 Allentown Wat	he ter
uthorization Status:				
	Requested This	Authorization		
Design	and Bid Phase			
Staff			\$25,000	
Engineering Consultant – Hazen			\$199,792	
Contingencies			\$15,000	
Total T	nis Authorization		\$239,792	
	Future Auth	orizations		
Constru	Future Auth uction Phase	orizations	ТВО	
		orizations	\$5,750,000	
	stimated Project	orizations		
Total Es	stimated Project ALS:		\$5,750,000	
Total Es	stimated Project ALS:			Date



PROFESSIONAL SERVICES AUTHORIZATION

Professional:	HAZEN AND SAWYER One South Broad Street	Date:	June 27, 2022
	Philadelphia, PA 19107	Requested By:	Charles Volk
	-	<u>Approvals</u>	
		Department Head:	
		Chief Executive	
		Officer:	
		Upgrade Project: Design and lesign and bid related service	
		osal dated June 10, 2022, is	
ijor items of wor		osai dated June 10, 2022, ii	neruding the follow
gor rems or wor	· K		
	Professi	ional Services ⁽¹⁾	
1. Att	end kick-off meeting and perfor	m field investigations	
2. Att	end progress meetings and prov	ide monthly updates	
		5, 60%, 90% completion and fina	al design
	ges; conduct design phase works	* *	8
		at 30%, 60%, 90% completion a	and final
	ign completion stages.	, , ,	
	pare bid-ready plans and specifi	cations.	
	minister the PennBID process		
	spond to bidder RFIs, issue adde	enda as required	
	end pre-bid meeting		
	tabulation and review		
	n and Bid Phase Only		
(1) 10, 20,	i ana Bu I nase omy		
Design and Bio	l Phase		
	ation: \$199,792		
Prior Authorizati	on: \$38,899		
Total Authoriza	ation to Date (not to be exceede	ed without further authorization	on): \$279,691
T: T-1-1 J	Consoletion Deadline Design		:
Time Table and	Completion Deadline: Design	n completion and bid phase antic	ipated for Q1 of 2023.
	(For Au	thority Use Only)	
Authorization Co		<i>V V</i> /	
		-	
Approval:	Actual	Cost: Da	ate:

MEMORANDUM

Date: June 27, 2022

To: LCA Board of Directors

Liesel Gross, CEO

From: Phil DePoe, Senior Planning Engineer

Subject: Regional Act 537 Plan Program Management: Planning Phase

MOTIONS / APPROVALS REQUESTED:

No.	Item	Amount
1	Capital Project Authorization: Regional Act 537 Plan	\$310,000
	Program Management, Planning Phase	
1A	Professional Services Authorization: AECOM – Regional	\$270,000*
	Act 537 Plan Program Management Amendment	

^{*}Included in the Capital Project Authorization

1. Regional Act 537 Plan Program Management

AUTHORIZATION OVERVIEW:

To begin the process of developing the long-term Regional Act 537 Plan, the evaluation of the LCA Pretreatment Plant (PTP) Alternatives was identified as an immediate need to assist with completing the full alternatives analysis to be completed by March 2025. AECOM began this initial effort in late 2019 and was fully authorized in August 2020. Work has progressed since August of 2020 and additional authorization requests have been granted through June 2022. An additional authorization is requested to continue the Act 537 Plan Program Management planning efforts. This Program Management effort will cover a work scope that continues to evolve. An emphasis on finalizing the preferred PTP option for modeling purposes is also a major driver for this request.

FINANCIAL:

The LCA Suburban Division will fund these 2022 services.

CURRENT STATUS:

In late 2019, AECOM was re-engaged to review the current Act 537 planning status. From August 2020 through October 2021, AECOM was authorized (along with major assistance from Jacobs) to perform a detailed Pretreatment Plant direct discharge analysis for Act 537 planning. In February 2022, AECOM was authorized to continue Act 537 planning efforts. The continuation of the Program Management services from June 2022 and beyond are pending approval of this authorization.

Major program management deliverables to date (since August 2019) include the following:

- Western Lehigh Interceptor Capacity Planning Phase 1 Report (March 2020)
- DRBC Regulatory Assessment LCA Direct Discharge to the Lehigh River (August 2020)
- Revenue Planning Tool Phase 1 Memo (November 2020)
- Act 537 Plan Report: Lehigh River PTP Direct Discharge Force Main (June 2021)
- BioActiflo Treatability Study (KIWWTP and PTP) (July 2021)
- Revenue Planning Tool, Phase 2, and User's Manual (July 2021)
- CEPT Bench Study at PTP (September 2021)
- Act 537 Plan AECOM Report 2021 (October 2021)

- BioActiflo Additional Study (January 2022)
- Miscellaneous items
 - o 2022 DRBC Meeting Notes (February 2022)
 - o PTP Fact Sheet (June 2022)
 - o Microsoft Project Schedule (June 2022)
 - o Extensive review of 1981 Agreement (ongoing)

THIS APPROVAL - PLANNING PHASE:

AECOM serves as the Program Manager for the Regional Act 537 Plan development and this authorization will continue their current role. These services include, but are not limited to, the following:

Professional Services Continued support as the PTP direct discharge option is further refined Continued support with discussions around KIWWTP associated with scenario planning and wet weather needs Continued support with further review and evaluation around collection and conveyance system needs, including engineering review of KISS hydraulic model outputs On-going general program management support Attendance at various KISS and regulatory meetings Update cost estimates as appropriate

Major program management deliverables within this current authorization request include the following:

- PTP value engineering technical memorandum
- Preparation of anticipated KIWWTP NDPES permit
- Summary of process modeling evaluations (if warranted)
- Development of conceptual sketch for proposed use of KIWWTP Outfall 002
- Preparation of conceptual layout for equalization storage needs for the Spring Creek Pump Station alternatives
- Refinement of wet weather scenarios and alternatives planning
- Updated permitting technical memorandum (PTP and KIWWTP outfalls)
- Compilation of updated opinions of probable construction
- Updating the Microsoft Project Act 537 schedule
- Documentation of key findings, decisions, and analyses completed for future inclusion in Act 537 Plan submission

CONSULTANT SELECTION PROCESS:

AECOM was retained by LCA during the 2013-2016 Act 537 era timeframe to investigate wastewater treatment capacity options for the Western Lehigh service area. In late 2019, they were once again retained to compile a status update on recent planning efforts. And in August 2020, AECOM was authorized as Program Manager to perform a detailed analysis on the PTP direct discharge option (along with many other items). Due to their intimate knowledge acquired through the prior planning process, LCA recommends AECOM be retained once again for this current phase of the Regional Act 537 Plan development.

SCHEDULE:

This authorization is a continuation of their Regional Act 537 Plan Program Management services granted by the Board in August 2020 and February 2022. This Act 537 planning work is mandated by PA DEP to be submitted by March 2025.

FUTURE AUTHORIZATIONS:

Future authorizations are anticipated in 2023 and beyond, spanning throughout the remainder of the Regional Act 537 planning process.



AECOM 625 West Ridge Pike, Suite E-100 Conshohocken, PA 19428 610.832.3500 tel 610.832.3501 fax

June 20, 2022

Ms. Liesel M. Gross Chief Executive Officer Lehigh County Authority 1053 Spruce Street Allentown, PA 18106-0348

RE: Lehigh County Authority Act 537 Support Proposal, 2022 Second Amendment

Dear Ms. Gross,

AECOM Technical Services, Inc. (AECOM) appreciates the opportunity to provide this proposal to Lehigh County Authority (the "Authority", or "LCA") for continuing our support of the ACT 537 planning effort as described herein. The prior Phase ran through May 2022 and we have been continuing our support of LCA with the Program based on your direction. As such, we are requesting additional budget to continue our support as Program Manager now through 2022 based on the additions in scope to the prior Professional Services Authorization titled: <u>Regional Act 537 Plan Alternatives Analysis:</u> <u>Pretreatment Plant Upgrade Option - Planning Phase (signed August 24, 2020).</u>

As this work progresses and as additional information is better understood from the previously completed work under this scope, new meaningful tasks have been requested by LCA to further this effort. AECOM will continue to collaborate with the LCA and your other consultant partners and act as the overall Act 537 Program Manager to facilitate efforts, provide coordination, and provide critical technical insight for specific components to meet LCA's program goals. The following section identifies the details of the anticipated proposed scope of work for 2022. We recognize that priorities shift as new information is made available and AECOM will continue to work closely with LCA and communicate regularly to monitor progress and any alterations to the currently defined scope of work to focus our efforts and budget were LCA feels most necessary.

1.0 Scope of Work

The following sections outline AECOM's anticipated additional scope elements, assumptions, schedule, and proposed budget for this calendar year 2022 of this Project:

Task A Pretreatment Plant Capacity and Direct Discharge Options

AECOM will continue providing support to LCA as the PTP direct discharge option is further refined based on flow and load refinements, process considerations, review of master planning efforts as prepared by Jacobs, new outfall criteria based on evolving input from DRBC and negotiations with the City on the Inter Municipal Agreement for the transfer of flow and load from KIWWTP to the PTP. The elements of this anticipated Work include:

- Review of additional scenarios including Boston Beer segregation for pre-treatment.
- Review projections for Boston Beer using the anticipated confidentiality agreement to better understand when and how they may expand their Lehigh Valley operations in the future.
- Review the implications of separation of residential flows (per ARCADIS modeling) in base case scenario to KIWWTP.

- Evaluate scenarios of partial treatment at the PTP for a new direct discharge of dry weather flows to comply with anticipated DRBC EEC effluent requirements. This approach has been identified as the 4/30 MGD concept which includes an additional 4 MGD train for effluent that meets DRBC discharge criteria for a new outfall as well as a wet weather management strategy with BIOACTIFLO considering the Spring Creek PS reversal.
- Evaluate dry and wet weather by-pass discharge of flows around Trexlertown interceptor area.
- Evaluate wet weather treatment with BIOACTIFLO at the PTP including Spring Creek PS reversal flows and direct discharge without dry weather improvements (0/30 scenario).
- Review Phosphorus data available in influent and effluent for consideration with DRBC regulations.
- Review process simulations for alternate effluent goals to find most cost-effective scenario
- Oversight of Jacobs Master Planning and definition of base case and direct discharge scenarios. Assist with another round of refinement.
- Evaluate opportunities to optimize PTP for LCA and current needs to improve performance: EQ / Primary Clarifiers / HPO RAS-REGEN.
- HPO Step Feed evaluation to eliminate BIOACTIFLO for wet weather. This includes conceptual modeling as AECOM recently performed on another HPO Plant of larger scale (develop conceptual mini-model).

Deliverables for this task will include:

1. Preparation of technical memorandum that captures proposed value additions to either base case or IPPDD scenarios proposed (HPO step feed, CEPT and Bio-augmentation).

Task B Kline's Island WWTP Coordination

AECOM will continue providing support to LCA with discussions around Kline's Island needs associated with the base case, IPPDD scenario and wet weather needs. The elements of this anticipated Work include:

- Additional review of alternate wet weather treatment scenarios at Kline's Island to reduce overall costs including running the two trickling filters in parallel (as developed by Kleinfelder).
- Coordination with Veolia and detailed discussion of their subsequent bench test protocols and results with City.
- Development of BIOACTIFLO costs for piloting and also capital considerations under Phase 1 and 2 wet weather flow scenarios for comparison with alternate concepts.
- Review Phosphorus data available in influent and effluent.
- Review of impacts to Kline's Island permitting (PADEP and DRBC) and meetings with the City of Allentown to discuss impacts associated proposed aternatives.
- Evaluate City concerns of co-use of Outfall 002 during scenario when 001 may be offline to KIWWTP such as auxiliary extension of proposed IPPDD force main over flood wall for emergency relief.

- Evaluate wet weather treatment with BIOACTIFLO and direct discharge at KIWWTP for 15 MGD from the PTP main plant and Spring Creek Pump Station (SCPS) by-pass wet weather flows of 25 MGD. This scenario evaluates wet weather treatment at KIWWTP and provisions for a dry weather by-pass around the stressed interceptors upstream of SCPS and no dry weather direct discharge considerations. This scenario has also been referred to as the 0/40 Option.
- Continued coordination with Kleinfelder and City of Allentown regarding wastewater planning implications related to dry weather flows / loads and wet weather flow scenarios.
- Leverage and update 2014 process model of KIWWTP to run up to two requested scenarios and issue summary of results for new dry weather simulations or proposed improvements.

Deliverables for this task will include:

- 1. Preparation of anticipated KIWWTP NPDES permits and future flow / load calculations based on regulatory input on alternatives considered.
- 2. Provide summary of process modeling evaluations.
- 3. Development of more detailed conceptual sketch for Outfall 002 arrangement considering emergency access for the City.

Task C PTP Effluent PS and Force Main Alignment

We have not budgeted any effort during 2022 for further refinement of the effluent force main routes aside from updating costs which is included in Task E. The two remaining alternative alignments can serve to convey flow from the PTP to the discharge in the remaining scenarios.

Task D ARCADIS Coordination

AECOM will continue providing support to LCA with further review and evaluation around collection and conveyance system needs associated with the near term 10 year horizon as well as 2050 conditions. The elements of this anticipated Work include:

- Investigate better understanding of flow conditions and opportunities to improve conveyance during base case in Q2CY22.
- Collaborate with ARCADIS on modeling, source reduction impacts and overall alternative evaluations for long-term needs.
- Request model simulations and review results with ARCADIS.
- Investigate conceptual layout for SCPS reversal equalization storage needs sizing and location.
- Assist with identification of project elimination vs. just reduction in scale for proposed improvements to attain more significant cost savings.

Deliverables for this task will include:

- 1. Preparation of a conceptual layout for EQ storage needs for the SCPS reversal during wet weather flow events based on sizing requirements provided by ARCADIS.
- 2. Refinement of wet weather scenarios for communication to KISS partners.

Task E General Coordination

- On-going general program management support (6 months at \$10,000/month)
- Attendance at monthly KISS meetings (6 in total).
- Update schedule in Microsoft Project to illustrate critical path components of submitting the ACT 537 plan based on the interdependencies of tasks.
- Evaluate the preliminary screening of alternatives for the wastewater improvements.
- Attendance at four meeting with the City of Allentown.
- Attendance at two meetings with PADEP.
- Support discussions with DRBC and PADEP regarding new Part II WQS permit and Ch 94 Implications of direct discharge. Preparation and attendance at one DRBC virtual meeting associated with an IPPDD scenario and implications to both outfalls.
- Update estimates 6 months out (after equipment / material pricing settles down).
- In addition, AECOM anticipates meetings with the WLI and at LCA regarding the project as part of the continuation of the wastewater planning effort, and more are anticipated as we collaboratively form the next steps and develop a sharper, more actionable timeline.

Deliverables for this task will include:

- 1. An updated permitting technical memorandum to summarize input received and implications to both IPPDD and KIWWTP outfalls.
- 2. Compilation of Updated opinions of probable construction costs for scenarios to append to prior 2022 Technical Memo.
- 3. Microsoft Project Schedule detailing the overall progression of ACT 537 Planning needs.

2.0 Assumptions

The proposal has been based on the following assumptions:

- 1. Local travel will be based on mileage from AECOM's Conshohocken Office to LCA's offices or facilities. No air travel or overnight stays are included.
- 2. Virtual meetings will be used in lieu of in-person meetings whenever feasible.

3.0 Schedule and Budget Estimate

AECOM is continuing services on this project and has already been in active consultation with the Authority staff through studies, meetings and conference calls in order to be responsive to LCA's questions and needs, avoid delays and enable initial planning and insight on the project objectives.

A proposed Phase 2 amendment budget to complete the additional requested scope of anticipated services extending through 2022 is indicated below:

Item	Estimated Budget
General Program Management	\$ 111,000
Support (Task E)	
Task A - D	\$ 159,000
Total (Labor)	\$ 270,000

Item	Estimated Hours	Estimated Budget
Labor	1,694	\$ 266,500
ODCs	-	\$ 3,500
TOTAL	1,694	\$ 270,000

AECOM proposes to conduct this project on a Time and Materials basis in accordance with the Engineering Services Agreement between Lehigh County Authority and AECOM Technical Services, dated February 21, 2020.

Once again, we appreciate the opportunity to provide this proposal to you and look forward to assisting the Authority with this important project. Please reply that we are authorized to proceed in accordance with this proposal for our records. If you have any questions or need additional information, please contact me at 302-379-0267or chris.curran@aecom.com.

Sincerely,

Christopher Curran, PE VP, Project Director

Cc: Mr. Philip DePoe, PE

	CAPITAL PRO	OJECT AUTHORIZAT	TION	
PROJECT No.:	SD-S-3	BUDGET FUND:	Suburban Div\Wastew	ater\Capital
PROJECT TITLE:	Regional Act 537 P Planning Phase	lan Program Management –		
			Construction	1
THIS AUTHORIZATION:	\$310,000		Engineering Stud	-
TO DATE (W/ ABOVE)	\$964,276		Amendment	iase
DESCRIPTION AND BENEF	TTS:			
(PTP) Alternatives was identicompleted by March 2025. has progressed since August additional authorization is remainded in the Management effort will cover for modeling purposes is also also also also are prior Authorizations: In late 2020 through October 2021 Pretreatment Plant direct direct direct 537 planning efforts.	atified as an immediate AECOM began this inition of 2020 and addition equested to continue the er a work scope that costo a major driver for this economical accordance and authorize scharge analysis for Accordance analysis	engaged to review the current ared (along with major assistand t 537 planning. In February 202 ont Support Amendment for the	ng the full alternatives a fully authorized in Augus been granted through Ju- gement planning efforts. on finalizing the preferre Act 537 planning status. See from Jacobs) to perfor 2, AECOM was authorize	nalysis to be t 2020. Work une 2022. An This Program ed PTP option From August em a detailed d to continue
Authorization Status:	D	and of This Audionication		
Design Pho	•	ested This Authorization		
Staff	136		\$20,000	
Contrac	tor		\$0	
	ring Consultant		\$270,000	
Conting	_		\$20,000	
	Authorization		\$310,000	
Prior Autho		\	\$654,276	
	Prior + This Authorizati		\$964,276	
Future Aut	horizations (2023 and L	<i>seyonu)</i>	TBD	
REVIEW AND APPROVALS	5:			
REVIEW AND APPROVALS Project Manager		Date Chief Exec	cutive Officer	Date



1053 Spruce Street * P.O. Box 3348 * Allentown, PA 18106-0348 (610)398-2503 * FAX (610)398-8413 * Email: service@lehighcountyauthority.org

PROFESSIONAL SERVICES AUTHORIZATION AMENDMENT NO. 5

Professiona	I: AECOM	Date:	June 27, 2022
	625 West Ridge Pike, Suite E-100	Requested By:	Phil DePoe
	Conshohocken, PA 19428	<u>Approvals</u>	
		Department Head:	
		Chief Executive	
		Officer:	
Suburban Div	sion: Regional Act 537 Plan Program M	//////////////////////////////////////	Phase
	ocess of developing the long-term Regions		
	ant (PTP) Alternatives was identified as an		
	lysis to be completed by March 2025. AE		
	ugust 2020. Work has progressed since A	•	
	ed through June 2022. An additional author		
	gement planning efforts. This Program Ma		
	mphasis on finalizing the preferred PTP of		
this request.			,
•			
This additional	scope of services include, but are not limi	ted to, the following:	
	Professional Se		
	ntinued support as the PTP direct discharg		
	ntinued support with discussions around K	XIWWTP associated with s	cenario
	nning and wet weather needs		
	ntinued support with further review and ev	valuation around collection	and
	veyance system needs		
	-going general program management supp		
	endance at various KISS and regulatory m	neetings	
6. Up	date cost estimates as appropriate		
	(1) Please reference the cover Memo for add	litional information.	
. D.,	on Duoquam Managan Amananala.		
	or Program Manager Approvals: 9,696 in August 2019; \$203,500 in Augus	st 2020, \$27,100 in June 20	21. \$40,000 in October
	9,090 in August 2019, \$203,300 in August 21; \$100,000 in February 2022): \$420,296		721, \$40,000 III October
	is Program Manager Approval #6 (June		
	vith a continued strong focus on the Pretre		tion)
· ·	proval Amount (not to be exceeded with		*
<u>A</u>	provar Amount (not to be exceeded with	nout further authorizatio	<u>nj</u> . <u>\$070,270</u>
Time Tabl	e and Completion Deadline: As required	l to meet various critical de	eadlines as set forth in the
proposal.	Compression Denumies 710 required	meet , amous emicul de	
Frepata.			
		ity Use Only)	
Authorizati	on Completion:		

Approval: ______ Date: _____



Lehigh County Authority

1053 Spruce Road * **P.O. Box 3348** * **Allentown, PA 18106-0348** (610)398-2503 * FAX (610)398-8413 * Email: **service@lehighcountyauthority.org**

MEMORANDUM

Date: June 27, 2022

To: Lehigh County Authority Board of Directors

From: Amy Kunkel, P.E., Project Engineer and Charles Volk, P.E.

Subject: Suburban Division – Park Pump Station Phase 2 Upgrade -

Construction Phase

MOTIONS / APPROVALS REQUESTED:

No.	Item	Amount
1	Capital Project Authorization – Construction Phase	\$2,177,476.25
2	Construction Contract – Electrical*: Albarell Electric, Inc.	\$1,830,000.25
3	Professional Services Authorization*: Construction Phase Engineering – Whitman, Requardt, and Associates, LLP (WRA)	\$151,876
4	Professional Services Authorization*: Construction Phase Inspection – Cowan Associates, Inc.	\$22,600

^{*}Included in the Capital Project Authorization

PROJECT BACKGROUND:

The Park Pump Station was constructed in the early 1980s and is located in Little Lehigh Parkway within the City of Allentown. The station conveys wastewater from ten municipalities to just upstream of Kline's Island Wastewater Treatment Plant and is a critical component of the sewerage infrastructure network. Phase 1 of the project was completed in 2020 and included replacement of the pumps and other mechanical, electrical and structural upgrades.

Phase 2 of the project will replace the existing original backup generator which has reached the end of its useful life and is slightly undersized for the upgraded station. Work includes the installation of a new natural gas sound attenuated generator, including the construction of a new concrete pad, retaining wall, fencing, demolition of the existing interior generator and

appurtenances (including the demolition of the roof mounted radiator system), exhaust system, day tank, 8000-gallon fuel tank, concrete pad and fuel lines. The contractors will coordinate with UGI for bringing natural gas service to the site.

PROJECT OBJECTIVE:

The purpose of this project is to replace the existing generator and perform other related upgrade work in order to allow the station to perform uninterrupted at its full capacity in the event of a power outage, enhancing station reliability, preventing catastrophic failure, and thereby preventing sanitary sewer overflows in the Little Lehigh Parkway.

FINANCIAL:

The Project will be funded by the LCA Suburban Division.

PROJECT STATUS

Construction Phase will begin upon board approval.

THIS APPROVAL – CONSTRUCTION PHASE

BIDDING SUMMARY

The project consists of two contracts. For this project the Electrical Contract was considered the prime contract since most of the work falls under that contract scope. The project was advertised for bid on May 9, 2022. A mandatory pre-bid meeting was held on May 17, 2022. Bids were received via PennBid on June 14, 2022, the results of which are as follows:

Bidder	Bid Amount
Albarell Electric, Inc.	\$1,830,000.25
Garden Spot Electric, Inc.	\$1,830,500.00
BSI	\$2,223,575.00
General Contra	et
Bidder	Bid Amount
No Bids	

No bids were submitted for the General Construction contract. We contacted the general contractors who attended the pre-bid meeting to get feedback on why they did not bid on the project. The general consensus was that material cost volatility and availability combined with the delay in starting construction (due to an almost one-year lead time on the generator) made accurate pricing difficult and risky.

The Electrical Construction bids were below the \$2.3 million Engineer's construction cost estimate. Albarell Electric, Inc. has completed numerous projects of similar scope and appears well qualified to perform the work. In order to keep this project on schedule, and not prolong the risk issues related to the old generator, our intent is to award the Electrical Contract, order the generator and rebid the General Contract closer to the date of delivery of the generator.

The Engineer's General construction cost estimate is \$500,000. When the contract is re-bid an

amendment to the Capital Project Authorization will be requested. The professional services requested with this CPA will cover both Electrical and General Construction contracts.

Note that there is a potential \$414,000 cost savings (in an Alternate deduct item on the bid form) for providing a generator with a slightly higher decibel rating, pending approval from the City of Allentown code department. If approved, the savings will be realized through a change order credit.

MATERIAL PROCUREMENT: N/A

PROFESSIONAL SERVICES

Construction engineering is to be performed by Whitman, Requardt & Associates, LLP, the design engineer for the project. Part-time inspection services are to be performed by Cowan Associates, Inc, who inspected Phase 1 of the Park Pump Station project.

SCHEDULE

Assuming approval at the June 27, 2022 Board meeting, it is anticipated that the project will be completed by January 2024, assuming a one year lead time for the generator.

FUTURE AUTHORIZATIONS

Award of Contract 2 – General Construction after rebidding.

	CAPITAL PRO	DJECT AUTH	ORIZAT	ION					
PROJECT No.:	SD-S-21-1	BUDGET	Fund:	Suburban Div\Waste	water\Capital				
PROJECT TITLE:	Park Pump Station P	hase 2 Upgrade		PROJECT TYPE:					
THIS AUTHORIZATION: TO DATE (W/ ABOVE)	\$ 2,177,476.25 \$ 2,425,930.25			Construction Engineering Design Equipment Purchase Amendment					
This Capital Proje the replacement of includes removal of and retaining wall ancillary work. The of the pump statio	on Phase 2 Upgrade - ct Authorization is for the original backup get of the existing generator, installation of a natural eleobjective of the project in the event of a power to the grade of the grade	construction phase enerator system and or, fuel tank and sl al gas generator, to ect is to ensure sta er outage. This A	e of the Pha d associate ab, constru emporary b tion reliabi	ed equipment. This p ction of a new concre ypass pumping and lity and enhance resi	roject ete pad				
	Previous	Authorizations							
Design Phase				\$248,454					
	REQUESTED TH	IIS AUTHORIZA	ΓΙΟΝ						
	Constr	uction Phase	1						
Staff				\$30,000					
Professional Serv Construction E Associates, LLP	ices: ngineering - Whitman,	Requardt &		\$151,876					
	nspection – Cowan Asso	ociates, Inc.		\$22,600					
Contract 1 – Elec Inc.	trical Construction – A	lbarell Electric,		\$1,830,000.25					
UGI Service Insta	allation			\$43,000					
Contingency				\$100,000					
Total This Autho	rization			\$2,177,476.25					
	Future .	Authorization							
Contract 2 – Gener	ral Construction			\$500,000					
Total Estimated Pr	roject			\$2,925,930.25					
REVIEW AND APPROVAL	S:								
Project Manage	r I	Date	Chief Exec	utive Officer	Date				
Chief Capital Works	Officer I	Date	Cha	irman	Date				



1053 Spruce Road * P.O. Box 3348 * Allentown, PA 18106-0348 (610)398-2503 * FAX (610)398-8413

PROFESSIONAL SERVICES AUTHORIZATION

Professional	Whitman, Requardt and Associates, LLP	Date:	June 27, 2022										
	1500 Market Street	Requested By:	Charles Volk										
	Suite W2750	Approvals											
	Philadelphia, PA 19102	Department Head:											
		Chief Executive											
		Officer:											
Suburban Div	vision- Park Pump Station Phase	2 Upgrade											
Previous Auth	orizations- Design: \$209,618												
Whitman Requ	ration – Phase 2 - Construction: \$		ring related services										
for the aforem	entioned project.												
	Profession	nal Services											
	1. Attend Pre-construction and P												
	prepare/distribute minutes.	6 6											
	2. Respond to design related requ	uests for information (RFIs).											
	3. Log, review, and process shop												
	4. Attend Substantial and Final C												
	5. Perform site visits as required	•											
Cost Estimate	e (not to be exceeded without furthe	r authorization):	\$ 361,494										
Timetable and	d Completion Deadline: As require	ed to meet design timeline requi	rements										
(For Authority Use Only)													
Authorization	Completion:												
Approval:	Actual	Cost: Date	:										



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	. ,	3 * FAX (610)398-8413 * Email: serv	
	PROFESSIONAL SERV	VICES AUTHORIZAT	ΓΙΟΝ
Professional:	Cowan Associates, Inc. 120 Penn Am Drive PO Box 949	Date:	June 27, 2022
	Quakertown, PA 18951	Requested By:	Charles Volk
	,	Approvals	
		Department Head:	
		Chief Executive	
		Officer:	
uburban Div	vision - Park Pump Station Pl	nase 2 Upgrade	
	<u>tion</u> - Construction Phase: \$22,6	2 0	
Cowan Associatoroject.	tes, Inc. will provide part-time cor	nstruction inspection related se	rvices for the aforemention
	Profession	nal Services	
1	. Attend Pre-Construction Meeting	ng	
2	<u> </u>		
3	•		
4	11	for payment; recommend	
_	applications for payment.		
5	. Attend substantial and final cor		punch
6	lists for contractor work comple. Compile and review as-built dr		
0	. Compile and review as-built di	awings from Contractors	
ŗ			1
ost Estimate (1	not to be exceeded without further	authorization): \$22,600	
imatabla and (Completion Deadline: As require	d to meet construction timeling	e requirements
inictable and	completion Deadline. As require	d to meet construction timemo	e requirements.
	/TT A 41		
	(For Authorite	ority Use Only)	
uthorization (Completion:		

Approval: _____ Actual Cost: _____ Date: ____

LEHIGH COUNTY AUTHORITY FINANCIAL STATEMENTS MAY 2022

LEHIGH COUNTY AUTHORITY FINANCIAL STATEMENTS - SUMMARY For the Period Ended May 31, 2022

Income Statement Suburban Water Suburban Wastewater City Division Total LCA

Cash Flow Statement Suburban Water Suburban Wastewater City Division Total LCA

Debt Service Coverage Ratio Suburban Water Suburban Wastewater City Division

						Consolida	ted Financial Stat	ements						
		Month				Year To Date				FULL YEAR				
Actual	Q2 FC	Prior Year	FC Var	PY Var	Actual	Q2 FC	Prior Year	FC Var	PY Var	Q2 FC	Budget	Prior Year	Bud Var	PY Var
117,419	104,795	76,658	12,624	40,762	737,644	708,901	381,054	28,743	356,590	2,688,125	2,094,223	4,780,026	593,902	(2,091,901)
419,977	394,543	(27,530)	25,434	447,507	336,080	276,988	1,342,151	59,092	(1,006,072)	1,471,921	1,788,879	(2,252,986)	(316,959)	3,724,907
539,932	464,468	1,185,442	75,464	(645,510)	3,237,305	3,127,810	2,272,163	109,494	965,141	3,041,993	2,194,319	4,431,771	847,673	(1,389,778)
1,077,328	963,806	1,234,570	113,522	(157,242)	4,311,028	4,113,699	3,995,369	197,329	315,659	7,202,038	6,077,421	6,958,811	1,124,617	243,227
181,402	218,602	(19,773)	(37,201)	201,175	962,870	1,000,071	(387,718)	(37,201)	1,350,589	2,464,111	402,292	(2,927,414)	2,061,819	5,391,525
917,705		(702,534)	(45,608)	1,620,238	(549,825)	(504,217)		(45,608)	30,547	4,727,509	4,353,353	(1,133,048)	374,156	5,860,558
							(580,373)							
805,813		1,565,182	25,954	(759,368)	6,514,691	6,402,572	8,157,264	112,118	(1,642,573)	5,931,966	5,439,552	9,094,925	492,414	(3,162,959)
1,904,920	1,961,775	842,874	(56,855)	1,062,045	6,927,736	6,898,427	7,189,173	29,309	(261,437)	13,123,587	10,195,198	5,034,463	2,928,389	8,089,124
1.81	2.01	3.47	(0.20)	(1.66)	1.90	1.94	3.12	(0.03)	(1.22)	2.23	2.03	5.84	0.19	(3.62)
15.90	14.95	6.31	0.95	9.59	9.83	9.62	11.31	0.21	(1.48)	10.73	10.82	6.56	(0.09)	4.17
2.08	2.06	2.60	0.01	(0.52)	2.16	2.16	1.98	0.01	0.18	1.87	1.67	1.79	0.20	0.08

LEHIGH COUNTY AUTHORITY CONSOLIDATED FINANCIAL STATEMENTS For the Period Ended May 31, 2022

				_				Consolidated Fina	inancial Statements							
		Mont	th			Year To	Date			Q2 FULL YEAR	FORECAST			Full Year	Budget	
STATEMENTS OF ACTIVITIES	Sub W	Sub WW	City	LCA	Sub W	Sub WW	City	LCA	Sub W	Sub WW	City	LCA	Sub W	Sub WW	City.	LCA
Operating Revenues:	SUD W	SUD WW	City	LCA	SUD W	SUB WW	City	LCA	SUD W	SUD WW	City	LCA	SUD W	SUD WW	City	LCA
User Charges	1,157,407	1,266,359	3,929,996	6,353,762	5,872,931	6,577,759	18,411,987	30,862,677	15,658,044	20,182,698	46,289,422	82,130,164	15,321,204	20,282,051	46,388,630	81,991,885
Connection & System Charges	30,782	472,463	130,737	633,982	115,530	871,539	1,801,560	2,788,629	938,533	962,706	4,574,143	6,475,382	933,476	875,254	4,488,054	6,296,784
Other Miscellaneous Revenues	3,035	75	6,485	9,595	10,940	135	23,235	34,310	30,553	1,745	61,901	94,200	33,078	2,247	67,475	102,800
Total Operating Revenues	1,191,224	1,738,897	4,067,219	6,997,340	5,999,401	7,449,433	20,236,782	33,685,616	16,627,130	21,147,149	50,925,466	88,699,746	16,287,758	21,159,552	50,944,159	88,391,469
Operating Expenses:																
Personnel	292,118	121,034	993,631	1,406,783	1,357,417	578,713	4,725,971	6,662,101	3,170,535	1,514,143	12,483,574	17,168,252	3,135,717	1,557,088	12,623,714	17,316,519
Shared Services - General & Administrative	60,963 27,405	25,461 16,627	161,026 152,650	247,450	218,053 256,029	92,920	629,028	940,000	695,641 563,513	219,897	1,734,961 1,857,268	2,650,499	777,905 520,914	230,022	1,872,369 2,037,742	2,880,296
Utilities Materials and Supplies	27,405	28,466	130,160	196,683 188,500	327,981	130,653 127,478	731,014 751,634	1,117,696 1,207,093	815,518	343,336 494,287	2,188,454	2,764,116 3,498,259	816,837	355,937 496,550	2,037,742	2,914,594 3,647,479
Miscellaneous Services	310,486	714,517	113,009	1,138,012	1,339,069	2,659,471	452,158	4,450,698	4,411,338	6,656,930	1,932,710	13,000,978	4,728,534	6,804,359	2,184,774	13,717,667
Treatment and Transportation	-	(141,006)	-	(141,006)	-	787.547	-	787.547	-,111,550	4.072.170	13,800	4.085.970		3.844.405	13,800	3,858,205
Depreciation and Amortization	255,300	532,812	528,103	1,316,215	1,253,423	2,581,267	2,607,544	6,442,233	3,111,258	6,195,099	6,294,299	15,600,657	3,063,453	5,996,555	6,178,570	15,238,577
Major Maintenance Expenses	419	6,308	71,751	78,478	3,221	13,083	144,037	160,341	2,444	3,271	4,264,384	4,270,098	-	-	4,206,200	4,206,200
Other Miscellaneous	-	=	=	-	=	=	5,200	5,200	-	=	=	-	-	=	-	=
Total Operating Expenses	976,565	1,304,220	2,150,330	4,431,115	4,755,192	6,971,132	10,046,586	21,772,910	12,770,246	19,499,134	30,769,449	63,038,829	13,043,359	19,284,917	31,451,261	63,779,537
								44.04		4.00				4 05		
Net Operating Profit	214,659	434,678	1,916,889	2,566,225	1,244,209	478,301	10,190,196	11,912,707	3,856,884	1,648,016	20,156,017	25,660,916	3,244,399	1,874,636	19,492,897	24,611,931
Non-Operating Income (Expense)																l
Interest Income (Expense)	4.400	5,899	18,065	28,363	18,902	22,622	19,285	60,809	48,286	70,081	175,531	293.898	50,125	87,943	176,419	314,487
Interest (Expense)	(100,943)	(16,896)	(1,395,021)	(1,512,860)	(502,048)	(79,063)	(6,972,177)	(7,553,289)	(1,199,550)	(184,454)	(17,289,555)	(18,673,559)	(1,200,301)	(173,721)	(17,474,997)	(18,849,019)
Other Miscellaneous	(696)	(3,704)	-	(4,400)	(23,420)	(85,780)	-	(109,200)	(17,495)	(61,722)	-	(79,217)	-	22	-	22
Net Non-Operating Income (Expense)	(97,239)	(14,701)	(1,376,957)	(1,488,897)	(506,565)	(142,222)	(6,952,892)	(7,601,679)	(1,168,759)	(176,095)	(17,114,024)	(18,458,878)	(1,150,176)	(85,756)	(17,298,578)	(18,534,510)
Net Income (Loss)	117,419	419,977	539,932	1,077,328	737,644	336,080	3,237,305	4,311,028	2,688,125	1,471,921	3,041,993	7,202,038	2,094,223	1,788,879	2,194,319	6,077,421
CASH FLOW STATEMENT																
Cash Flows From Operating Activities		4 700 007		6.997.340	F 000 404	7 4 40 400	20 225 722	22 525 545	46 607 400		E0 00E 100	00.000.740	46 007 750	24 452 552		
Operating Evenues	1,191,224 (721,265)	1,738,897 (771,408)	4,067,219 (1,622,227)	(3,114,900)	5,999,401 (3,501,769)	7,449,433 (4,389,865)	20,236,782 (7,439,042)	33,685,616 (15,330,676)	16,627,130 (9,658,988)	21,147,149 (13,304,034)	50,925,466 (24,475,150)	88,699,746 (47,438,172)	16,287,758 (9,979,907)	21,159,552 (13,288,362)	50,944,159 (25,272,691)	88,391,469 (48,540,960)
Operating Expenses (ex D&A) Non-Cash Working Capital Changes	295,836	795,708	(922,633)	168,912	(17,968)	(308,913)	(3,120,478)	(3,447,360)	144,009	(349,881)	509	(205,364)	(417,694)	(13,288,362)	2,197,478	1,779,783
Net Cash Provided by (Used in) Operating Activities	765,795	1,763,197	1,522,359	4,051,352	2,479,663	2,750,655	9,677,262	14,907,580	7,112,151	7,493,234	26,450,825	41,056,210	5,890,157	7,871,190	27,868,945	41,630,292
Cash Flows From Financing Activities	703,733	1,700,137	1,522,555	1,032,332	2,173,003	2,750,055	3,077,202	11,507,500	7,112,151	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	20,130,023	11,050,210	3,030,137	7,071,130	27,000,515	12,050,252
Capital Contributions	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Proceeds New Borrowing	-	-	-	-	-	=	-	=	3,075,000	-	1,200,000	4,275,000	3,075,000	=	1,200,000	4,275,000
Interest Payments	(594,656)	(11,812)	-	(606,469)	(599,394)	(59,566)	-	(658,960)	(1,201,467)	(179,353)	(11,565,086)	(12,945,906)	(1,200,301)	(173,721)	(12,799,531)	(14,173,553)
Principal Payments	(16,905)	(46,725)	-	(63,631)	(84,186)	(232,679)	-	(316,865)	(1,942,027)	(552,300)	(2,660,831)	(5,155,158)	(1,925,189)	(562,081)	(2,660,831)	(5,148,101)
Net Cash Provided by (Used in) Financing Activities	(611,561)	(58,538)	-	(670,099)	(683,580)	(292,245)	-	(975,825)	(68,495)	(731,653)	(13,025,917)	(13,826,064)	(50,490)	(735,802)	(14,260,362)	(15,046,654)
Cash Flows from Capital and Related Activities Non-Operating Income (Expenses)	(696)	(3,704)		(4,400)	(23,420)	(85,780)	(643,325)	(752,525)	(17,495)	(61,722)	(1,286,650)	(1,365,867)		22	(1,286,650)	(1,286,628)
Capital Expenditures, net	(227.535)	(299.151)	(734.610)	(1.261.297)	(1.079.695)	(1.194.077)	(2.538.531)	(4.812.304)	(4.610.018)	(2.377.431)	(6.381.823)	(1,365,867)	(5.487.500)	(2.870.000)	(7,058,800)	(15.416.300)
Net Cash Provided By (Used In) Capital and Related Activities	(228,231)	(302,854)	(734,610)	(1,265,696)	(1,103,115)	(1,279,857)	(3,181,856)	(5,564,828)	(4,627,513)	(2,439,153)	(7,668,473)	(14,735,139)	(5,487,500)	(2,869,978)	(8,345,450)	(16,702,928)
Cash Flows From Investing Activities	()/	(,,	(,,	(-,,,	(-))	(-),,	(-,,,	(0,00,,000)	(',,,	(=,,=,	(.,,,	(= :,: ==,===,	(-,,,	(=,===,=:=,	(=,= :=, :==,	(==,:==,===,
Investments Converting To Cash	496,000	245,000	-	741,000	745,000	2,167,000	-	2,912,000	742,682	4,599,000	-	5,341,682	-	-	-	-
Purchased Invesments	(245,000)	(735,000)	-	(980,000)	(494,000)	(3,918,000)	-	(4,412,000)	(743,000)	(4,264,000)	-	(5,007,000)	-	-	-	-
Interest Income	4,400	5,899	18,065	28,363	18,902	22,622	19,285	60,809	48,286	70,081	175,531	293,898	50,125	87,943	176,419	314,487
Net Cash Provided By (Used In) Investing Activities	255,400	(484,101)	18,065	(210,637)	269,902	(1,728,378)	19,285	(1,439,191)	47,968	405,081	175,531	628,581	50,125	87,943	176,419	314,487
FUND NET CASH FLOWS	181,402	917,705	805,813	1,904,920	962,870	(549,825)	6,514,691	6,927,736	2,464,111	4,727,509	5,931,966	13,123,587	402,292	4,353,353	5,439,552	10,195,198
FOND NET CASH FLOWS	181,402	917,705	805,815	1,904,920	902,870	(349,823)	0,514,091	0,927,730	2,404,111	4,727,509	3,931,900	13,123,567	402,292	4,333,333	3,439,332	10,195,196
DEBT SERVICE RATIO																
Debt Service Ratio (Indenture Based)																
Total Operating Revenues	1,157,407	1,266,359	3,929,996	6,353,762	5,872,931	6,577,759	18,411,987	30,862,677	15,658,044	20,182,698	46,289,422	82,130,164	15,321,204	20,282,051	46,388,630	81,991,885
Total Operating Expenses (Cash Based)	(721,265)	(771,408)	(1,622,227)	(3,114,900)	(3,501,769)	(4,389,865)	(7,439,042)	(15,330,676)	(9,658,988)	(13,304,034)	(24,475,150)	(47,438,172)	(9,979,907)	(13,288,362)	(25,272,691)	(48,540,960)
Interest Income	4,400	5,899	18,065	28,363	18,902	22,622	19,285	60,809	48,286	70,081	175,531	293,898	50,125	87,943	176,419	314,487
Annual Lease Payment (City)	-	468.835	137.222	639.178	-	-	4 02 4 707	2,713,740	-	902,729	4 606 045	- 400 255	966.554	877.523	4 555 500	
Total Non-Operating Revenues (Expenses)	33,121				103,051	785,894 2,996,410	1,824,795 12,817,025		951,591		4,636,045	6,490,365 41,476,254			4,555,529 25,847,886	6,399,606
Cash Available For Debt Service	473,662	969,685	2,463,056	3,906,403	2,493,114	2,990,410	12,017,025	18,306,550	6,998,933	7,851,474	26,625,848	+1,4/0,234	6,357,976	7,959,156	23,047,00b	40,165,018
Interest Paid	100,122	14.946	963,757	1,078,826	500,611	74,730	4,818,786	5,394,128	1,201,467	179,353	11,565,086	12,945,906	1,200,301	173,721	12,799,531	14,173,553
Debt Retirement (Principal Payments)	161,836	46,025	221,736	429,597	809,178	230,125	1,108,680	2,147,983	1,942,027	552,300	2,660,831	5,155,158	1,925,189	562,081	2,660,831	5,148,101
Total Debt Service	261,958	60,971	1,185,493	1,508,422	1,309,789	304,855	5,927,465	7,542,110	3,143,495	731,653	14,225,917	18,101,064	3,125,490	735,802	15,460,362	19,321,654
Debt Service Ratio	1.81	15.90	2.08	2.59	1.90	9.83	2.16	2.43	2.23	10.73	1.87	2.29	2.03	10.82	1.67	2.08
		·			· ·	·	·			·	·	_	·	·	·	

LEHIGH COUNTY AUTHORITY FINANCIAL STATEMENTS - SUBURBAN WATER For the Period Ended May 31, 2022

							S	uburban - Water		_					
			Month					Year To Date					Full Year		
STATEMENTS OF ACTIVITIES Operating Revenues:	Actual	Q2 FC	Prior Year	FC Var	PY Var	Actual	Q2 FC	Prior Year	FC Var	PY Var	Q2 FC	Budget	Prior Year	Bud Var	PY Var
User Charges	1,157,407	1,166,902	941,201	(9,495)	216,206	5,872,931	5,866,640	4,798,260	6,291	1,074,671	15,658,044	15,321,204	12,433,466	336,840	3,224,578
Connection & System Charges	30,782	73,587	73,900	(42,805)	(43,118)	115,530	287,204	278,563	(171,674)	(163,033)	938,533	933,476	1,559,023	5,056	(620,491)
Other Miscellaneous Revenues Total Operating Revenues	3,035 1,191,224	2,756 1,243,245	10,455 1.025.556	279 (52,021)	(7,420) 165,668	10,940 5,999,401	11,258 6,165,102	22,565 5,099,388	(318) (165,701)	(11,625) 900,013	30,553 16,627,130	33,078 16,287,758	131,831 14,124,320	(2,524) 339,372	(101,278) 2,502,810
Total Operating Nevertaes	1,151,224	1,243,243	1,025,550	(32,021)	103,000	3,555,401	0,103,102	3,033,300	(103,701)	300,013	10,027,130	10,207,730	14,124,320	333,372	2,502,010
Operating Expenses:															
Personnel	292,118	247,974	167,811	(44,144)	(124,306)	1,357,417	1,306,724	1,178,913	(50,694)	(178,504)	3,170,535	3,135,717	3,168,152	(34,817)	(2,383)
Shared Services - General & Administrative Utilities	60,963 27.405	64,825 43.410	51,403 32,958	3,862 16,004	(9,560) 5,553	218,053 256,029	241,863 279,646	204,474 182.869	23,811 23,618	(13,579) (73,160)	695,641 563,513	777,905 520,914	506,957 423,326	82,264 (42,599)	(188,684) (140,186)
Materials and Supplies	29,874	53,000	28,773	23,126	(1,101)	327,981	336,518	137,177	8,536	(190,804)	815,518	816,837	475,374	1,319	(340,144)
Miscellaneous Services	310,486	314,702	294,652	4,215	(15,834)	1,339,069	1,460,445	1,369,276	121,376	30,207	4,411,338	4,728,534	3,433,851	317,196	(977,487)
Treatment and Transportation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Depreciation and Amortization	255,300	262,371	217,141 300	7,071	(38,159)	1,253,423	1,274,661	1,085,705	21,238	(167,718)	3,111,258	3,063,453	3,350,988	(47,805)	239,730
Major Maintenance Expenses Other Miscellaneous	419		3.786	(419)	(119) 3.786	3,221	2,444	2,635 3.786	(777)	(586) 3.786	2,444		80.020	(2,444)	(2,444) 80.020
Total Operating Expenses	976,565	986,282	796,825	9,716	(179,741)	4,755,192	4,902,301	4,164,834	147,109	(590,358)	12,770,246	13,043,359	11,438,668	273,113	(1,331,578)
Net Operating Profit	214,659	256,963	228,731	(42,305)	(14,072)	1,244,209	1,262,801	934,554	(18,592)	309,655	3,856,884	3,244,399	2,685,652	612,485	1,171,232
Non-Operating Income (Expense)				20:	245	40.05-	40.07-	20.25-	(75)	(4.45=)	40.0	50.45-	47.465	(4.00-)	0-1
Interest Income Interest (Expense)	4,400 (100,943)	4,196 (156,370)	4,160 (159,333)	204 55,427	240 58,391	18,902 (502,048)	18,973 (555,331)	20,358 (569,852)	(70) 53,283	(1,455) 67,804	48,286 (1,199,550)	50,125 (1,200,301)	47,412 (1,026,223)	(1,839) 751	874 (173,327)
Other Miscellaneous	(696)	(130,370)	3,100	(702)	(3,796)	(23,420)	(17,542)	(4,005)	(5,878)	(19,415)	(17,495)	(1,200,301)	3,073,185	(17,495)	(3,090,680)
Net Non-Operating Income (Expense)	(97,239)	(152,168)	(152,073)	54,929	54,834	(506,565)	(553,900)	(553,500)	47,335	46,934	(1,168,759)	(1,150,176)	2,094,374	(18,583)	(3,263,133)
Net Income (Loss)	117,419	104,795	76,658	12,624	40,762	737,644	708,901	381,054	28,743	356,590	2,688,125	2,094,223	4,780,026	593,902	(2,091,901)
CASH FLOW STATEMENT															
Cash Flows From Operating Activities															
Operating Revenues	1,191,224	1,243,245	1,025,556	(52,021)	165,668	5,999,401	6,165,102	5,099,388	(165,701)	900,013	16,627,130	16,287,758	14,124,320	339,372	2,502,810
Operating Expenses (ex D&A)	(721,265)	(723,911)	(579,684)	2,645	(141,581)	(3,501,769)	(3,627,640)	(3,079,129)	125,871	(422,640)	(9,658,988)	(9,979,907)	(8,087,680)	320,919	(1,571,308)
Non-Cash Working Capital Changes Net Cash Provided by (Used in) Operating Activities	295,836 765,795	291,110 810,445	117,124 562,997	4,726 (44,650)	178,712 202,799	(17,968) 2,479,663	(18,787) 2,518,675	(897,888) 1,122,371	818 (39,012)	879,919 1,357,292	144,009 7,112,151	(417,694) 5,890,157	(5,849,126) 187,514	561,703 1,221,993	5,993,135 6,924,637
Cash Flows From Financing Activities	703,733	010)113	302,337	(11)050)	202,733	2)113)000	2,520,075	1,122,071	(55,612)	1,007,102	,,111,101	3,030,137	207,524	1,221,555	0,52-1,007
Capital Contributions	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Proceeds New Borrowing	-	-					-	-	-		3,075,000	3,075,000	21,679,902	-	(18,604,902)
Interest Payments Principal Payments	(594,656) (16,905)	(595,381) (17,346)	(670,774) (31,459)	725 440	76,118 14,553	(599,394) (84,186)	(600,151) (84,595)	(696,202) (156,715)	756 409	96,808 72,529	(1,201,467) (1,942,027)	(1,200,301) (1,925,189)	(1,344,261) (21,902,961)	(1,166) (16,838)	142,793 19,960,933
Net Cash Provided by (Used in) Financing Activities	(611,561)	(612,726)	(702,233)	1,165	90,671	(683,580)	(684,745)	(852,917)	1,165	169,337	(68,495)	(50,490)	(1,567,319)	(18,005)	1,498,825
Cash Flows from Capital and Related Activities	(, , , , , ,	\-\-\-\-\-\-\-\-\-\-\-\-\-\-\-\-\-\-\-	, , , , ,	,		, , ,		, , ,	•		(22)	(,,	. , , , , , , , , , , , , , , , , , , ,	, ,, ,, ,	, ,
Non-Operating Income (Expenses)	(696)	6	3,100	(702)	(3,796)	(23,420)	(17,542)	(4,005)	(5,878)	(19,415)	(17,495)		3,073,185	(17,495)	(3,090,680)
Capital Expenditures, net	(227,535) (228,231)	(228,000) (227,994)	(132,480) (129,379)	465 (237)	(95,056) (98,852)	(1,079,695) (1,103,115)	(1,079,972) (1,097,514)	(918,207) (922,212)	277 (5,601)	(161,488) (180,903)	(4,610,018) (4,627,513)	(5,487,500) (5,487,500)	(4,667,888) (1,594,703)	877,482 859,987	57,869 (3,032,810)
Net Cash Provided By (Used In) Capital and Related Activities Cash Flows From Investing Activities	(228,231)	(227,994)	(129,379)	(237)	(98,852)	(1,103,115)	(1,097,514)	(922,212)	(5,601)	(180,903)	(4,627,513)	(5,487,500)	(1,594,703)	859,987	(3,032,810)
Investments Converting To Cash	496,000	244,682	244,682	251,318	251,318	745,000	493,682	244,682	251,318	500,318	742,682	-	493,682	742,682	249,000
Purchased Invesments	(245,000)	-	-	(245,000)	(245,000)	(494,000)	(249,000)	-	(245,000)	(494,000)	(743,000)	-	(494,000)	(743,000)	(249,000)
Interest Income	4,400	4,196 248.878	4,160 248.842	204 6.521	240	18,902	18,973	20,358	(70) 6.247	(1,455)	48,286	50,125	47,412	(1,839)	874
Net Cash Provided By (Used In) Investing Activities	255,400	248,878			6,557	269,902	263,655	265,040		4,862	47,968	50,125	47,095	(2,157)	874
FUND NET CASH FLOWS	181,402	218,602	(19,773)	(37,201)	201,175	962,870	1,000,071	(387,718)	(37,201)	1,350,589	2,464,111	402,292	(2,927,414)	2,061,819	5,391,525
DEBT SERVICE RATIO															
Debt Service Ratio (Indenture Based)	4 457 407	4 4 5 5 0 0 0	044 004	(0.405)	245 205	5.070.004		4 700 050	C 204	4 074 674	45 550 044	45.004.004	40 400 466	225.040	2 224 570
User Charges Operating Expenses (Cash Based)	1,157,407 (721,265)	1,166,902 (723,911)	941,201 (579,684)	(9,495) 2,645	216,206 (141,581)	5,872,931 (3,501,769)	5,866,640 (3,627,640)	4,798,260 (3,079,129)	6,291 125,871	1,074,671 (422,640)	15,658,044 (9,658,988)	15,321,204 (9,979,907)	12,433,466 (8,087,680)	336,840 320,919	3,224,578 (1,571,308)
Interest Income	4,400	4,196	4,160	204	240	18,902	18,973	20,358	(70)	(1,455)	48,286	50,125	47,412	(1,839)	874
Annual Lease Payment (City)	-	· -	· -	-	-	-	-	-	- '	- '		-	-	- '	-
Non-Operating Revenues (Expenses)	33,121	76,349	87,455	(43,228)	(54,334)	103,051	280,920	297,123	(177,869)	(194,072)	951,591	966,554	4,764,039	(14,963)	(3,812,448)
Cash Available For Debt Service	473,662	523,536	453,132	(49,874)	20,530	2,493,114	2,538,892	2,036,612	(45,778)	456,503	6,998,933	6,357,976	9,157,236	640,956	(2,158,304)
Interest Paid	100,122	100,122	112,022	-	(11,899)	500,611	500,611	560,109	-	(59,497)	1,201,467	1,200,301	1,344,261	1,166	(142,793)
Debt Retirement (Principal Payments)	161,836	160,432	18,588	1,403	143,247	809,178	809,178	92,941	-	716,237	1,942,027	1,925,189	223,059	16,838	1,718,969
Total Debt Service	261,958	260,555	130,610	1,403	131,348	1,309,789	1,309,789	653,050	-	656,740	3,143,495	3,125,490	1,567,319	18,005	1,576,175
Debt Service Ratio	1.81	2.01	3.47	(0.20)	(1.66)	1.90	1.94	3.12	(0.03)	(1.22)	2.23	2.03	5.84	0.19	(3.62)

LEHIGH COUNTY AUTHORITY **VARIANCE ANALYSIS - MONTH** For the Period Ended May 31, 2022

STATEMENTS OF ACTIVITIES
Operating Revenues:

User Charges Connection & System Charges Other Miscellaneous Revenues

Total Operating Revenues

Operating Expenses:

Personnel

Shared Services - General & Administrative

Utilities

Materials and Supplies Miscellaneous Services Treatment and Transportation
Depreciation and Amortization Major Maintenance Expenses Other Miscellaneous

Total Operating Expenses

Net Operating Profit

Non-Operating Income (Expense) Interest Income

Interest (Expense) Other Miscellaneous Net Non-Operating Income (Expense)

Net Income (Loss)

CASH FLOW STATEMENT
Cash Flows From Operating Activities

Operating Revenues Operating Expenses (ex D&A)

Non-Cash Working Capital Changes
Net Cash Provided by (Used in) Operating Activities
Cash Flows From Financing Activities
Capital Contributions

Proceeds New Borrowing Interest Payments

Principal Payments
Net Cash Provided by (Used in) Financing Activities
Cash Flows from Capital and Related Activities

Non-Operating Income (Expenses)
Capital Expenditures, net

Net Cash Provided By (Used In) Capital and Related Activities Cash Flows From Investing Activities

Investments Converting To Cash

Purchased Invesments

Interest Income
Net Cash Provided By (Used In) Investing Activities

FUND NET CASH FLOWS

			Suburban - Water
Actual	Q2 FC	FC Var	Comments
1,157,407	1,166,902	(9,495)	
30,782	73,587		Lower tapping fees along with lower inspection & review fees
3,035	2,756	279	Leaves tapping rees along marrower inspection a review rees
1,191,224	1,243,245		Lower user charges and lower system fees
292,118	247,974	(44,144)	Higher labor & fringes charged in
60,963	64,825	3,862	
27,405	43,410	16,004	
29,874	53,000	23,126	
310,486	314,702	4,215	
-	-	-	
255,300	262,371	7,071	
419	-	(419)	
-	-	-	
976,565	986,282	9,716	Higher personnel costs more than offset by lower spending across other expenses categories
244550	255 052	(42.205)	
214,659	256,963	(42,305)	Lower operating revenues with some offset from lower operating expenses
4,400	4,196	204	
(100,943)	(156,370)	55,427	
(696)	6	(702)	
(97,239)	(152,168)	54,929	Lower interest expense
117.419	104.795	12 624	Lower net operating profit more than offset by lower interest expense

			T.
1,191,224	1,243,245	(52,021)	
(721,265)	(723,911)	2,645	
295,836	291,110	4,726	
765,795	810,445		Lower operating income
/03,/33	010,445	(44,030)	Lower operating income
-	-	-	
-	-	-	
(594,656)	(595,381)	725	
(16,905)	(17,346)	440	
(611,561)	(612,726)	1,165	
(696)	6	(702)	
(227,535)	(228,000)	465	
(228,231)	(227,994)	(237)	
496,000	244,682	251,318	
(245,000)	-	(245,000)	
4,400	4,196	204	
255,400	248,878	6,521	
181,402	218,602	(37,201)	Lower cash from operations

LEHIGH COUNTY AUTHORITY FINANCIAL STATEMENTS - SUBURBAN WASTEWATER For the Period Ended May 31, 2022

							Sul	urban - Wastewat	er	Full Year					
			Month					Year To Date					Full Year		
STATEMENTS OF ACTIVITIES	Actual	Q2 FC	Prior Year	FC Var	PY Var	Actual	Q2 FC	Prior Year	FC Var	PY Var	Q2 FC	Budget	Prior Year	Bud Var	PY Var
Operating Revenues:	7101001	42.0	11101 1001			7 totaa.	42.0	11101 1001			42.0	Duuget	11101 1001	Dau vai	
User Charges	1,266,359	1,506,045	1,496,220	(239,686)	(229,861)	6,577,759	6,792,080	7,691,987	(214,320)	(1,114,228)	20,182,698	20,282,051	15,823,055	(99,353)	4,359,643
Connection & System Charges	472,463	49,965	49,470	422,499	422,994	871,539	493,209	401,740	378,330	469,799	962,706	875,254	757,041	87,452	205,665
Other Miscellaneous Revenues	75	187	60	(112)	15	135	435	1,805	(300)	(1,670)	1,745	2,247	45,691	(502)	(43,945)
Total Operating Revenues	1,738,897	1,556,197	1,545,750	182,700	193,148	7,449,433	7,285,723	8,095,532	163,710	(646,099)	21,147,149	21,159,552	16,625,786	(12,403)	4,521,363
On and the Commence															
Operating Expenses: Personnel	121.034	123.834	49.681	2.800	(71.353)	578.713	590,467	485.507	11.754	(93.206)	1,514,143	1.557.088	1.341.997	42.945	(172,147)
Shared Services - General & Administrative	25,461	19,169	24,731	(6,293)	(730)	92,920	85,717	94,527	(7,202)	1,607	219,897	230,022	211.387	10,125	(8,510)
Utilities	16,627	29,661	21,323	13,034	4,696	130,653	155,706	121,251	25,053	(9,402)	343,336	355,937	269,553	12,601	(73,782)
Materials and Supplies	28,466	41,379	11,914	12,913	(16,552)	127,478	154,633	62,240	27,155	(65,239)	494,287	496,550	233,440	2,263	(260,847)
Miscellaneous Services	714,517	567,030	489,591	(147,487)	(224,926)	2,659,471	2,522,721	2,457,171	(136,750)	(202,300)	6,656,930	6,804,359	6,407,539	147,429	(249,391)
Treatment and Transportation	(141,006)	(140,680)	569,217	325	710,223	787,547	786,859	1,489,218	(688)	701,670	4,072,170	3,844,405	3,899,503	(227,765)	(172,668)
Depreciation and Amortization	532,812	516,262	384,727	(16,550)	(148,085)	2,581,267	2,581,267	1,923,635	-	(657,632)	6,195,099	5,996,555	6,694,237	(198,545)	499,137
Major Maintenance Expenses	6,308	-	11,276	(6,308)	4,967	13,083	3,271	59,140	(9,812)	46,058	3,271	-		(3,271)	(3,271)
Other Miscellaneous	1,304,220	1,156,654	1,562,460	(147,566)	258,240	6,971,132	6,880,641	6,692,688	(90,491)	(278,444)	19,499,134	19,284,917	55,412 19,113,067	(214,217)	55,412 (386,066)
Total Operating Expenses	1,304,220	1,130,034	1,302,460	(147,500)	256,240	0,9/1,132	0,060,041	0,032,088	(50,491)	(2/8,444)	19,499,134	13,264,91/	13,113,06/	(214,217)	(360,066)
Net Operating Profit	434,678	399,543	(16,710)	35,135	451,388	478,301	405,083	1,402,844	73,219	(924,543)	1,648,016	1,874,636	(2,487,282)	(226,620)	4,135,297
Non-Operating Income (Expense)															
Interest Income	5.899	8.000	7,117	(2,101)	(1,218)	22,622	27,081	40.843	(4,459)	(18,221)	70,081	87,943	80,219	(17,862)	(10,138)
Interest (Expense)	(16,896)	(13,000)	(15,847)	(3,896)	(1,049)	(79,063)	(73,454)	(78,109)	(5,610)	(954)	(184,454)	(173,721)	(213,026)	(10,733)	28,572
Other Miscellaneous	(3,704)	-	(2,090)	(3,704)	(1,614)	(85,780)	(81,722)	(23,426)	(4,058)	(62,354)	(61,722)	22	367,102	(61,744)	(428,824)
Net Non-Operating Income (Expense)	(14,701)	(5,000)	(10,820)	(9,701)	(3,881)	(142,222)	(128,095)	(60,693)	(14,127)	(81,529)	(176,095)	(85,756)	234,295	(90,339)	(410,390)
Net Income (Loss)	419,977	394,543	(27,530)	25,434	447,507	336,080	276,988	1,342,151	59,092	(1,006,072)	1,471,921	1,788,879	(2,252,986)	(316,959)	3,724,907
	<u> </u>	•		•		-	•		•						
CASH FLOW STATEMENT															
Cash Flows From Operating Activities															
Operating Revenues	1,738,897	1,556,197	1,545,750	182,700	193,148	7,449,433	7,285,723	8,095,532	163,710	(646,099)	21,147,149	21,159,552	16,625,786	(12,403)	4,521,363
Operating Expenses (ex D&A)	(771,408)	(640,392)	(1,177,733)	(131,016)	406,324	(4,389,865) (308,913)	(4,299,374)	(4,769,053)	(90,491)	379,188 1,304,300	(13,304,034)	(13,288,362)	(12,418,831)	(15,672) (349,881)	(885,203) (385,249)
Non-Cash Working Capital Changes Net Cash Provided by (Used in) Operating Activities	795,708 1,763,197	889,623 1,805,428	(1,210,971) (842,954)	(93,915) (42,231)	2,006,679 2,606,151	2,750,655	(261,843) 2,724,507	(1,613,213) 1,713,266	(47,070) 26,148	1,037,389	(349,881) 7,493,234	7,871,190	35,368 4,242,323	(377,956)	3,250,911
Cash Flows From Financing Activities	1,703,137	1,003,420	(042,334)	(42,231)	2,000,131	2,730,033	2,724,307	1,713,200	20,140	1,037,303	7,433,234	7,071,130	4,242,323	(377,550)	3,230,311
Capital Contributions	-	-	-	-	-	-	_	-	-	-	-	-	-	-	-
Proceeds New Borrowing	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Interest Payments	(11,812)	(12,899)	(12,899)	1,087	1,087	(59,566)	(70,975)	(72,324)	11,409	12,758	(179,353)	(173,721)	(160,037)	(5,632)	(19,316)
Principal Payments	(46,725)	(45,600)	(45,600)	(1,125)	(1,125)	(232,679)	(229,471)	(227,564)	(3,208)	(5,115)	(552,300)	(562,081)	(549,370)	9,781	(2,930)
Net Cash Provided by (Used in) Financing Activities	(58,538)	(58,499)	(58,499)	(38)	(38)	(292,245)	(300,446)	(299,888)	8,201	7,643	(731,653)	(735,802)	(709,407)	4,149	(22,246)
Cash Flows from Capital and Related Activities Non-Operating Income (Expenses)	(2.704)		(2.000)	(2.704)	(1.514)	(05.700)	(04.733)	(22.426)	(4.050)	(62.254)	(64.722)	22	267.402	(54.744)	(420.024)
Capital Expenditures, net	(3,704) (299,151)	(301,616)	(2,090) (299,108)	(3,704) 2.465	(1,614) (42)	(85,780) (1,194,077)	(81,722) (1,280,637)	(23,426) (1,516,167)	(4,058) 86,560	(62,354) 322,089	(61,722) (2,377,431)	(2,870,000)	367,102 (4,250,286)	(61,744) 492,569	(428,824) 1,872,855
Net Cash Provided By (Used In) Capital and Related Activities	(302,854)	(301,616)	(301,198)	(1,239)	(1,656)	(1,279,857)	(1,362,359)	(1,539,593)	82,501	259,736	(2,439,153)	(2,869,978)	(3,883,184)	430,825	1,444,031
Cash Flows From Investing Activities	(002,001,	(000,000)	(,,	(-)/	(=,===,	(=)=::,=::,	(-,,,	(-,,,			(=,:==,===)	(=,===,===,	(=,===,== -,	,	2,111,000
Investments Converting To Cash	245,000	245,000	493,000	-	(248,000)	2,167,000	2,170,000	1,484,000	(3,000)	683,000	4,599,000	-	2,851,000	4,599,000	1,748,000
Purchased Invesments	(735,000)	(735,000)	-	-	(735,000)	(3,918,000)	(3,763,000)	(1,979,000)	(155,000)	(1,939,000)	(4,264,000)	-	(3,714,000)	(4,264,000)	(550,000)
Interest Income	5,899	8,000	7,117	(2,101)	(1,218)	22,622	27,081	40,843	(4,459)	(18,221)	70,081	87,943	80,219	(17,862)	(10,138)
Net Cash Provided By (Used In) Investing Activities	(484,101)	(482,000)	500,117	(2,101)	(984,218)	(1,728,378)	(1,565,919)	(454,157)	(162,459)	(1,274,221)	405,081	87,943	(782,781)	317,138	1,187,862
FUND NET CASH FLOWS	917,705	963,313	(702,534)	(45,608)	1,620,238	(549,825)	(504,217)	(580,373)	(45,608)	30,547	4,727,509	4,353,353	(1,133,048)	374,156	5,860,558
DEBT SERVICE RATIO															
Debt Service Ratio (Indenture Based)															
User Charges	1,266,359	1,506,045	1,496,220	(239,686)	(229,861)	6,577,759	6,792,080	7,691,987	(214,320)	(1,114,228)	20,182,698	20,282,051	15,823,055	(99,353)	4,359,643
Operating Expenses (Cash Based)	(771,408)	(640,392)	(1,177,733)	(131,016)	406,324	(4,389,865)	(4,299,374)	(4,769,053)	(90,491)	379,188	(13,304,034)	(13,288,362)	(12,418,831)	(15,672)	(885,203)
Interest Income Annual Lease Payment (City)	5,899	8,000	7,117	(2,101)	(1,218)	22,622	27,081	40,843	(4,459)	(18,221)	70,081	87,943	80,219	(17,862)	(10,138)
Non-Operating Revenues (Expenses)	468.835	50,152	47.440	418.683	421.395	785.894	411,922	380,118	373,972	405.775	902.729	877,523	1,169,833	25,206	(267,104)
Cash Available For Debt Service	969,685	923,805	373,045	45,880	596,640	2,996,410	2,931,709	3,343,896	64,701	(347,485)	7,851,474	7,959,156	4,654,276	(107,682)	3,197,198
														· · · · · ·	
Interest Paid	14,946	14,946	13,336	-	1,610	74,730	74,730	66,682	-	8,048	179,353	173,721	160,037	5,632	19,316
Debt Retirement (Principal Payments)	46,025	46,840	45,781	(815)	244	230,125	230,125	228,904	=	1,221	552,300	562,081	549,370	(9,781)	2,930
Total Debt Service	60,971	61,786	59,117	(815)	1,854	304,855	304,855	295,586	-	9,269	731,653	735,802	709,407	(4,149)	22,246
Debt Service Ratio	15.90	14.95	6.31	0.95	9.59	9.83	9.62	11.31	0.21	(1.48)	10.73	10.82	6.56	(0.09)	4.17
DEDIT SELVICE RALIO	13.90	14.33	0.31	0.95	3.33	3.03	3.02	11.31	0.21	(1.46)	10.73	10.02	0.30	(0.09)	4.1/

LEHIGH COUNTY AUTHORITY VARIANCE ANALYSIS - MONTH For the Period Ended May 31, 2022

FUND NET CASH FLOWS

	Suburban - Wastewater							
STATEMENTS OF ACTIVITIES	Actual	Q2 FC	FC Var	Comments				
Operating Revenues:								
User Charges	1,266,359	1,506,045		Lower residential, commercial, and municipal charges				
Connection & System Charges	472,463	49,965	422,499	Higher tapping fees				
Other Miscellaneous Revenues	75	187	(112)					
Total Operating Revenues	1,738,897	1,556,197	182,700	Higher tapping fees partially eroded by lower user charges				
A								
Operating Expenses:	424.024	422.024	2.000					
Personnel	121,034	123,834	2,800					
Shared Services - General & Administrative	25,461	19,169	(6,293)					
Utilities	16,627	29,661	13,034					
Materials and Supplies	28,466	41,379	12,913					
Miscellaneous Services	714,517	567,030		Higher contract operating services				
Treatment and Transportation	(141,006)	(140,680)	325					
Depreciation and Amortization	532,812	516,262	(16,550)					
Major Maintenance Expenses	6,308	-	(6,308)					
Other Miscellaneous	-	-	-					
Total Operating Expenses	1,304,220	1,156,654	(147,566)	Higher services from higher contract operating services				
Net Operating Profit	434,678	399,543	25 125	Higher operating revenues mostly offset by higher operating expenses				
Net Operating Front	434,076	399,343	33,133	Inigher operating revenues mostly offset by higher operating expenses				
Non-Operating Income (Expense)								
Interest Income	5,899	8,000	(2,101)					
Interest (Expense)	(16,896)	(13,000)	(3,896)					
Other Miscellaneous	(3,704)	(15,000)	(3,704)					
Net Non-Operating Income (Expense)	(14,701)	(5,000)	(9,701)					
Net Non-Operating meanic (Expense)	(14,701)	(3,000)	(3,701)					
Net Income (Loss)	419,977	394,543	25,434	Higher net operating income with some offset from unfavorable financial activity				
CASH FLOW STATEMENT								
Cash Flows From Operating Activities								
Operating Revenues	1,738,897	1,556,197	182,700					
Operating Expenses (ex D&A)	(771,408)	(640,392)	(131,016)					
Non-Cash Working Capital Changes	795,708	889,623	(93,915)					
Net Cash Provided by (Used in) Operating Activities	1,763,197	1,805,428	(42.224)	Higher net operating income with unfavorable working capital movements to more than offset				
Cook Flour From Financia Astinition	1,703,197	1,003,420	(42,231)	righer net operating income with unravorable working capital movements to more than onset				
Cash Flows From Financing Activities								
Capital Contributions	-	-	-					
Proceeds New Borrowing								
Interest Payments	(11,812)	(12,899)	1,087					
Principal Payments	(46,725)	(45,600)	(1,125)					
Net Cash Provided by (Used in) Financing Activities	(58,538)	(58,499)	(38)					
Cash Flows from Capital and Related Activities								
Non-Operating Income (Expenses)	(3,704)	-	(3,704)					
Capital Expenditures, net	(299,151)	(301,616)	2,465					
Net Cash Provided By (Used In) Capital and Related Activities	(302,854)	(301,616)	(1,239)					
Cash Flows From Investing Activities								
Investments Converting To Cash	245,000	245,000	-					
Purchased Invesments	(735,000)	(735,000)	-					
Interest Income	5,899	8,000	(2,101)					
Net Cash Provided By (Used In) Investing Activities	(484,101)	(482,000)	(2,101)					

(45,608) Lower cash from operations driven by unfavorable working capital movements

917,705

963,313

LEHIGH COUNTY AUTHORITY FINANCIAL STATEMENTS - CITY DIVISION For the Period Ended May 31, 2022

	City Division														
			Month					Year To Date					Full Year		
STATEMENTS OF ACTIVITIES Operating Revenues:	Actual	Q2 FC	Prior Year	FC Var	PY Var	Actual	Q2 FC	Prior Year	FC Var	PY Var	Q2 FC	Budget	Prior Year	Bud Var	PY Var
User Charges	3,929,996	3,980,608	3,784,528	(50,612)	145,469	18,411,987	18,481,181	16,872,675	(69,194)	1,539,312	46,289,422	46,388,630	42,276,435	(99,208)	4,012,987
Connection & System Charges Other Miscellaneous Revenues	130,737 6.485	131,205	350,482 8.738	(468) 862	(219,745) (2,253)	1,801,560 23,235	1,782,313 22,541	1,212,310 28,738	19,247 694	589,250 (5,503)	4,574,143 61,901	4,488,054	3,511,291	86,089 (5,574)	1,062,852
Total Operating Revenues	4.067.219	5,623 4.117.437	4,143,748	(50,218)	(76,529)	20,236,782	20,286,035	18,113,723	(49,253)	2,123,059	50,925,466	67,475 50,944,159	113,357 45,901,083	(18,692)	(51,456) 5,024,383
	.,,	-,,	.,= .,,	(55/2-5)	(10/000)			,,	(12/200)				,	(==,==,	-,,
Operating Expenses: Personnel	002 524	980.855	F07 C77	(42.776)	(405.054)	4 725 074	4 74 4 400	4.045.000	(44.562)	(600.074)	12 402 574	42 622 744	10.681.433	140.140	(4.002.440)
Personnei Shared Services - General & Administrative	993,631 161,026	980,855 156,031	587,677 153,558	(12,776) (4,996)	(405,954) (7,468)	4,725,971 629,028	4,714,409 642,745	4,045,899 636,462	(11,562) 13,717	(680,071) 7,434	12,483,574 1,734,961	12,623,714 1,872,369	10,681,433	140,140 137,409	(1,802,140) (204,974)
Utilities	152,650	169,812	141,043	17,162	(11,608)	731,014	768,584	813,799	37,570	82,785	1,857,268	2,037,742	1,705,824	180,475	(151,444)
Materials and Supplies	130,160	193,482	131,697	63,322	1,537	751,634	784,079	516,215	32,445	(235,418)	2,188,454	2,334,092	1,486,676	145,638	(701,778)
Miscellaneous Services Treatment and Transportation	113,009	171,419	54,517 5,813	58,410	(58,491) 5,813	452,158	542,780	409,796 5,813	90,621	(42,363) 5,813	1,932,710 13,800	2,184,774 13,800	1,513,870 12,480	252,064	(418,841) (1,320)
Depreciation and Amortization	528,103	525,527	491,154	(2,577)	(36,949)	2,607,544	2,615,613	2,455,770	8,069	(151,774)	6,294,299	6,178,570	4,348,808	(115,729)	(1,945,491)
Major Maintenance Expenses	71,751	=	10,510	(71,751)	(61,240)	144,037	58,184	46,938	(85,854)	(97,100)	4,264,384	4,206,200	3,679,342	(58,184)	(585,042)
Other Miscellaneous Total Operating Expenses	2,150,330	2,197,126	1,575,970	46,796	(574,360)	5,200 10,046,586	10,126,393	8,930,692	(5,200) 79,807	(5,200) (1,115,894)	30,769,449	31,451,261	7,540 24,965,960	681,812	7,540 (5,803,489)
Total Operating Expenses	2,130,030	2)137)120	2,575,575	40,750	(374)300)	10,010,000	10,120,030	0,550,052			30,703,443	51,451,251		001,012	(5,005)105)
Net Operating Profit	1,916,889	1,920,311	2,567,778	(3,422)	(650,889)	10,190,196	10,159,642	9,183,031	30,555	1,007,166	20,156,017	19,492,897	20,935,123	663,120	(779,106)
Non-Operating Income (Expense)															
Interest Income Interest (Expense)	18,065 (1,395,021)	407 (1,456,250)	399 (1,382,735)	17,658 61,228	17,666 (12,286)	19,285 (6,972,177)	1,976 (7,033,807)	2,808 (6,913,675)	17,310 61,630	16,478 (58,502)	175,531 (17,289,555)	176,419 (17,474,997)	5,374 (16,508,725)	(888) 185,442	170,158 (780,830)
Other Miscellaneous	(1,393,021)	(1,430,230)	(1,362,733)	-	(12,280)	(0,572,177)	(7,033,807)	(0,313,073)	-	(38,302)	(17,283,333)	(17,474,557)	(10,308,723)	-	(780,830)
Net Non-Operating Income (Expense)	(1,376,957)	(1,455,843)	(1,382,336)	78,886	5,380	(6,952,892)	(7,031,831)	(6,910,867)	78,940	(42,024)	(17,114,024)	(17,298,578)	(16,503,352)	184,554	(610,672)
Net Income (Loss)	539,932	464,468	1,185,442	75,464	(645,510)	3,237,305	3,127,810	2,272,163	109,494	965,141	3,041,993	2,194,319	4,431,771	847,673	(1,389,778)
CASH FLOW STATEMENT															
Cash Flows From Operating Activities															
Operating Revenues Operating Expenses (ex D&A)	4,067,219 (1,622,227)	4,117,437 (1,671,599)	4,143,748 (1,084,816)	(50,218) 49,372	(76,529) (537,411)	20,236,782 (7,439,042)	20,286,035 (7,510,780)	18,113,723 (6,474,922)	(49,253) 71,738	2,123,059 (964,120)	50,925,466 (24,475,150)	50,944,159 (25,272,691)	45,901,083 (20,617,152)	(18,692) 797,541	5,024,383 (3,857,998)
Non-Cash Working Capital Changes	(922,633)	(931,201)	(1,205,335)	8,568	282,702	(3,120,478)	(3,192,817)	(1,715,412)	72,339	(1,405,067)	509	2,197,478	2,989,796	(2,196,969)	(2,989,287)
Net Cash Provided by (Used in) Operating Activities	1,522,359	1,514,637	1,853,597	7,722	(331,238)	9,677,262	9,582,437	9,923,389	94,824	(246,127)	26,450,825	27,868,945	28,273,727	(1,418,120)	(1,822,902)
Cash Flows From Financing Activities Capital Contributions	_	_	_	_	_	_	_	_	_	_	_	_	_	_	_
Proceeds New Borrowing	-	-	-	-	-	-	-	-	-	-	1,200,000	1,200,000	-	-	1,200,000
Interest Payments	-	-	-	-	-	-	-	-	-	-	(11,565,086)	(12,799,531)	(11,600,444)	1,234,445	35,358
Principal Payments Net Cash Provided by (Used in) Financing Activities	-		-	-	-	-		-	-		(2,660,831) (13,025,917)	(2,660,831) (14,260,362)	(2,514,642) (14,115,086)	1,234,445	(146,189) 1,089,169
Cash Flows from Capital and Related Activities											(15)025)517)	(14)200)502)	(11)115)000)	2)23-1)4-13	1,003,103
Non-Operating Income (Expenses)	-		-		-	(643,325)	(643,325)	-	-	(643,325)	(1,286,650)	(1,286,650)	(1,243,524)		(43,126)
Capital Expenditures, net Net Cash Provided By (Used In) Capital and Related Activities	(734,610) (734,610)	(735,184) (735,184)	(288,814) (288,814)	573 573	(445,796) (445,796)	(2,538,531) (3,181,856)	(2,538,516) (3,181,841)	(1,768,932) (1,768,932)	(15) (15)	(769,599) (1,412,924)	(6,381,823) (7,668,473)	(7,058,800) (8,345,450)	(3,825,566) (5,069,090)	676,977 676,977	(2,556,258) (2,599,384)
Cash Flows From Investing Activities	(754)020)	(700)20-1)	(200)02-1)	3,3	(445):50)	(5)202)050)	(5)101)011)	(2), 00,552)	(20)	(1)411/314/	(7)000)470)	(0,010,100)	(3)003)030)	0.0,5	(2)555,554,7
Investments Converting To Cash	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Purchased Invesments Interest Income	18.065	407	399	17.658	17.666	19.285	1.976	2.808	17.310	16.478	175,531	176.419	5.374	(888)	170,158
Net Cash Provided By (Used In) Investing Activities	18,065	407	399	17,658	17,666	19,285	1,976	2,808	17,310	16,478	175,531	176,419	5,374	(888)	170,158
FUND NET CASH FLOWS	805,813	779,860	1,565,182	25,954	(759,368)	6,514,691	6,402,572	8,157,264	112,118	(1,642,573)	5,931,966	5,439,552	9,094,925	492,414	(3,162,959)
DEBT SERVICE RATIO															
Debt Service Ratio (Indenture Based)				()											
User Charges Operating Expenses (Cash Based)	3,929,996 (1,622,227)	3,980,608 (1,671,599)	3,784,528 (1,084,816)	(50,612) 49,372	145,469 (537,411)	18,411,987 (7,439,042)	18,481,181 (7,510,780)	16,872,675 (6,474,922)	(69,194) 71,738	1,539,312 (964,120)	46,289,422 (24,475,150)	46,388,630 (25,272,691)	42,276,435 (20,617,152)	(99,208) 797,541	4,012,987 (3,857,998)
Interest Income	18,065	407	399	17,658	17,666	19,285	1,976	2,808	17,310	16,478	175,531	176,419	5,374	(888)	170,158
Annual Lease Payment (City)	-	-	-	-	- (224 225)	-	-	-	-	-	4 505 0 :-		-	-	-
Non-Operating Revenues (Expenses) Cash Available For Debt Service	137,222 2.463,056	136,828 2.446,244	359,220 3.059.331	394 16,812	(221,998)	1,824,795 12.817.025	1,804,854 12,777,230	1,241,048 11,641,608	19,941 39,795	583,747 1,175,417	4,636,045 26,625,848	4,555,529 25.847.886	3,624,648 25,289,305	80,516 777.961	1,011,396 1,336,543
	2, 100,030	2,110,214	5,055,551	10,012	(330,2,4)	12,017,023	22,777,230		55,755		20,023,040	_5,5 17,550	20,200,000		1,000,040
Interest Paid	963,757	963,757	966,704	-	(2,947)	4,818,786	4,818,786	4,833,518	-	(14,733)	11,565,086	12,799,531	11,600,444	(1,234,445)	(35,358)
Debt Retirement (Principal Payments) Total Debt Service	221,736 1,185,493	221,736 1,185,493	209,554 1,176,257	-	12,182 9,236	1,108,680 5,927,465	1,108,680 5,927,465	1,047,768 5,881,286	-	60,912 46,180	2,660,831 14,225,917	2,660,831 15,460,362	2,514,642 14,115,086	(1,234,445)	146,189 110,831
														, , , , ,	
Debt Service Ratio	2.08	2.06	2.60	0.01	(0.52)	2.16	2.16	1.98	0.01	0.18	1.87	1.67	1.79	0.20	0.08

LEHIGH COUNTY AUTHORITY **VARIANCE ANALYSIS - MONTH** For the Period Ended May 31, 2022

STATEMENTS OF ACTIVIT	TIES

User Charges

Connection & System Charges Other Miscellaneous Revenues

Total Operating Revenues

Operating Expenses:

Personnel Shared Services - General & Administrative Utilities

Materials and Supplies Miscellaneous Services

Treatment and Transportation

Depreciation and Amortization Major Maintenance Expenses Other Miscellaneous

Total Operating Expenses

Net Operating Profit

Non-Operating Income (Expense)

Interest Income Interest (Expense)
Other Miscellaneous

Net Non-Operating Income (Expense)

Net Income (Loss)

CASH FLOW STATEMENT

Cash Flows From Operating Activities Operating Revenues

Operating Expenses (ex D&A)
Non-Cash Working Capital Changes

Net Cash Provided by (Used in) Operating Activities Cash Flows From Financing Activities

Capital Contributions
Proceeds New Borrowing

Interest Payments Principal Payments

Net Cash Provided by (Used in) Financing Activities Cash Flows from Capital and Related Activities

Non-Operating Income (Expenses) Capital Expenditures, net Net Cash Provided By (Used In) Capital and Related Activities Cash Flows From Investing Activities

Investments Converting To Cash Purchased Invesments

Interest Income
Net Cash Provided By (Used In) Investing Activities

FUND NET CASH FLOWS

-				
H				City Division
	Actual	Q1 FC	FC Var	Comments
H	7101001	42.0		Comments
	3,929,996	3,980,608	(50,612)	Lower water purchase revenues
	130,737	131,205	(468)	'
L	6,485	5,623	862	
	4,067,219	4,117,437	(50,218)	Lower user charges
	993,631	980,855	(12,776)	
	161,026	156,031	(4,996)	
	152,650	169,812	17,162	
	130,160	193,482	63,322	
	113,009	171,419	58,410	
	-	-	-	
	528,103	525,527	(2,577)	
	71,751	-	(71,751)	
	-	-	-	
	2,150,330	2,197,126	46,796	Lower utilities and services
	1,916,889	1,920,311	(3,422)	Lower operating revenues mostly offset by lower operating expenses
	18,065	407	17,658	
	(1,395,021)	(1,456,250)	61,228	
L	-	-	-	
	(1,376,957)	(1,455,843)	78,886	Lower interest expense along with higher interest income
	539,932	464,468	75,464	Lower net operating income more than made up by favorable financial activity

	4,067,219	4,117,437	(50,218)	
	(1,622,227)	(1,671,599)	49,372	
	(922,633)	(931,201)	8,568	
	1,522,359	1,514,637	7,722	Lower net operating income aided by a small favorable swing in working capital
	-	-	-	
		-	-	
	_	-	_	
	_	_	_	
		-	-	
	_	-	_	
	(734,610)	(735,184)	573	
	(734,610)	(735,184)	573	
	(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	(100)=01)		
	_	_	_	
	_	_	_	
	18,065	407	17,658	
-	18,065	407		Higher interest income
-	10,003	407	17,030	inguer interest income
	205.042	==0.000		titleben med from an author along with formulate from tell patricity.
	805,813	779,860	25,954	Higher cash from operations along with favorable financial activity

LEHIGH COUNTY AUTHORITY CASH & INVESTMENT SUMMARY For the Period Ended May 31, 2022

Part		Suburban Internal Service		Suburb Wate			Suburban Wastewater			City Division				Global Total			ı		
Cappor C		5/31/2022			2022			2022	2022			2022	2022		5/31/2022		2022	2022	
Description Common		Actual	Actual	Forecast	Budget	Actual	Actual	Forecast	Budget	Actual	Actual	Forecast	Budget	Actual	Actual	Actual	Forecast	Budget	Actual
Continued Cont																			
Restricted		(220.049)	E 210.006	6 012 547	4 277 520	4 249 472	677 455	4 922 126	0 147 020	442.002	6 600 063	0.700.020	14 200 720	6 770 505	(00 656)	12 257 900	21 425 502	26 015 000	11 571 041
Test Copyrish (1999) (1		(335,046)	3,310,900	0,012,347	4,277,320	4,340,472	677,433			442,363					(50,030)				
Present		(339,048)	5,310,986	6,812,547	4,277,520	4,348,472	677,455			442,983					(90,656)				
Present	Canital																		
Restricted 1. 10,000 19			320.002	319 727	2 042 457	319 718	5 171 074	6 293 745	7 672 019	5 955 385	11 022 821	11 022 717	169 980	3 022 601		16 513 897	17 636 189	9 884 456	9 297 704
Comparison Com		-	-	-	-	-									_				
Designment 1,648,664 1,648,566 1,6		-	320,002	319,727	2,042,457	319,718	5,509,448	6,631,677	8,009,951	6,293,745	18,522,855	18,522,751	7,669,980	10,522,636	-	24,352,305	25,474,155	17,722,388	17,136,099
Designment 1,648,664 1,648,566 1,6	Other Restricted																		
Carbon		-	1,648,641	1,648,596	1,858,493	1,648,569	-			-	34,109,693	14,923,968	28,976,677	27,493,396	-	35,758,334	16,572,564	30,835,170	29,141,965
Total Cash (139)-641) (139)-	Escrow	-					-	-	-	-				-	-				
Description Commany	Total Other Restricted	-	1,648,641	1,648,596	1,858,493	1,648,569	-	-			34,109,693	14,923,968	28,976,677	27,493,396	-	35,758,334	16,572,564	30,835,170	29,141,965
Departing	Total Cash	(339,048)	7,279,630	8,780,870	8,178,470	6,316,759	6,186,903	11,464,231	16,158,052	6,736,728	77,105,156	76,522,431	69,952,587	70,590,465	(90,656)	90,141,985	96,767,532	94,289,109	83,643,953
Departing	Investments																		
1,703,270																			
Capital Capi		-	1,703,270	1,474,940	1,497,825	1,974,940	-		(589,802)	-	-	-		-	-	1,703,270	1,474,940	908,023	1,974,940
Capital Unrestricted	Restricted						_	-		_	_			_					
Unrestricted	Total Operating	-	1,703,270	1,474,940	1,497,825	1,974,940	-	-	(589,802)	-	-		-	-	-	1,703,270	1,474,940	908,023	1,974,940
Restricted	Capital																		
Total Capital	Unrestricted	-	1,000,588	1,000,184	1,000,000	1,000,184	8,643,886	6,977,548	6,977,548	6,977,548	-		-	-	-	9,644,474	7,977,731	7,977,548	7,977,731
Other Restricted Debt Reserves - 163.575 295.372 4210.752 295.372 Total Other Restricted - 163.575 295.372 4.210.752 295.372 Total Other Restricted - 163.575 295.372 4.210.752 295.372 Total Investments - 163.575 295.372 4.455.676 295.372 Total Investments - 163.575 295.372 4.455.676 295.372 Total Cash and Investments - 163.575 295.372 4.455.676 295.372 Total Cash and Investments - 163.575 295.372 4.455.676 295.372 Total Cash and Investments - 163.575 295.372 4.455.676 295.372 Total Cash and Investments - 163.575 295.372 4.455.676 295.372 Total Cash and Investments - 163.575 295.372 4.455.676 295.372 Total Cash and Investments - 163.575 295.372 4.455.676 295.372 Total Cash and Investments - 163.575 295.372 4.455.676 295.372 Total Cash and Investments - 163.575 295.372 4.455.676 295.372 Total Cash and Investments - 163.575 295.372 4.455.676 295.372 Total Cash and Investments - 163.575 295.372 4.455.676 295.372 Total Cash and Investments - 163.575 295.372 4.455.676 295.372 Total Cash and Investments - 163.575 295.372 4.455.676 295.372 Total Cash and Investments - 163.575 295.372 4.455.676 295.372 Total Cash and Investments - 163.575 295.372 4.455.676 295.372 Total In						-	-			-	-								-
Debt Reserves Escrow 163,575 295,372 4,210,752 295,372 163,575 295,372 4,455,676 295,372 163,886 6,977,548 6,977,548 10,147,063 11,551,366 15,131,971 9,587,255 14,830,788 18,441,779 1,515,871 15,819,848 6,398,368 17,721,884 18,441,779 18,481,779 18,481,7	Total Capital	-	1,000,588	1,000,184	1,000,000	1,000,184	8,643,886	6,977,548	6,977,548	6,977,548	-			-		9,644,474	7,977,731	7,977,548	7,977,731
Excrow Total Other Restricted - 163,575	Other Restricted																		
Total Other Restricted	Debt Reserves	-	-		244,924	-	-			-	-		-	-	-	-	-	244,924	-
Total Investments		-					-			-				-					
Total Cash and Investments (339,048) 10,147,063 11,551,366 15,131,971 9,587,255 Summary Cash Unrestricted (339,048) 5,630,989 7,132,274 6,319,977 4,668,190 5,848,529 11,125,871 15,819,848 6,398,368 17,721,884 20,803,546 14,559,719 9,802,186 (90,656) 28,771,698 39,061,691 36,699,544 20,868,744 8,388,690 11,464,231 16,158,052 6,736,728 70,590,465 Investments Unrestricted	Total Other Restricted		163,575	295,372	4,455,676	295,372	-			-	-			-	<u> </u>	163,575	295,372	4,455,676	295,372
Summary Cash Unrestricted (339,048) 5,630,989 7,132,274 6,319,977 4,668,190 5,848,529 11,125,871 15,819,848 6,398,368 17,721,884 20,803,546 14,559,719 9,802,186 (90,656) 28,771,698 39,061,691 36,699,544 20,868,744 6,319,775 (339,048) 7,279,630 8,780,870 8,178,470 6,316,759 6,186,903 11,464,231 16,158,052 6,736,728 77,105,156 76,522,431 69,952,587 70,590,465 (90,656) 90,141,985 96,767,532 94,289,109 83,643,953 10,146,231 16,158,052 16,146,231 16,146,231 16,158,052 16,146,231 16,146,231 16,158,052 16,146,231 16,14	Total Investments	-	2,867,433	2,770,496	6,953,501	3,270,496	8,643,886	6,977,548	6,387,746	6,977,548		-		-		11,511,319	9,748,043	13,341,247	10,248,043
Cash (339,048) 5,630,989 7,132,274 6,319,977 4,668,190 1,858,493 1,648,569 1,858,494 1,648,596 1,858,493 1,648,569 1,858,493 1,648,569 1,858,493 1,648,569 1,858,493 1,648,569 1,858,493 1,648,569 1,858,493 1,648,569 1,858,493 1,648,593 1	Total Cash and Investments	(339,048)	10,147,063	11,551,366	15,131,971	9,587,255	14,830,788	18,441,779	22,545,798	13,714,276	77,105,156	76,522,431	69,952,587	70,590,465	(90,656)	101,653,304	106,515,576	107,630,356	93,891,996
Cash (339,048) 5,630,989 7,132,274 6,319,977 4,668,190 1,858,493 1,648,569 1,858,494 1,648,596 1,858,493 1,648,569 1,858,493 1,648,569 1,858,493 1,648,569 1,858,493 1,648,569 1,858,493 1,648,569 1,858,493 1,648,569 1,858,493 1,648,593 1	Summary																		1
Unrestricted (339,048) 5,630,989 7,132,274 6,319,977 4,668,190 5,848,529 11,125,871 15,819,848 6,398,368 6,782,275,208 5,302,869 6,782,275,208																			
Restricted - 1,648,641 1,648,596 1,858,493 1,648,560 338,374 338,360 338,204 338,360 59,383,272 55,718,885 55,392,868 60,782,792 Total Cash (339,048) 7,279,630 8,780,870 8,178,470 6,316,759 6,186,903 11,464,231 16,158,052 6,736,728 77,105,156 76,522,431 69,952,587 70,590,465 (90,656) 90,141,985 96,767,532 94,289,109 83,643,953		(339.048)	5.630.989	7.132.274	6.319.977	4.668.190	5.848.529	11.125.871	15.819.848	6.398.368	17.721.884	20.803.546	14.559.719	9.802.186	(90.656)	28.771.698	39.061.691	36,699,544	20.868.744
Investments Unrestricted - 2,703,858 2,475,123 2,497,825 2,975,123 Restricted - 163,575 295,372 4,455,676 295,372 Total investments - 2,703,858 2,475,123 2,497,825 2,975,123 8,643,886 6,977,548 6,387,746 6,977,548 - 11,347,744 9,452,671 8,885,571 9,952,671 - 163,575 295,372 4,455,676 295,372 - 163,575 295,372 4,455,676 295,372 - 11,511,319 9,748,043 13,341,247 10,248,043																			
Unrestricted - 2,703,858 2,475,123 2,497,825 2,975,123 8,643,886 6,977,548 6,387,746 6,977,548	Total Cash	(339,048)	7,279,630	8,780,870	8,178,470	6,316,759	6,186,903	11,464,231	16,158,052	6,736,728	77,105,156	76,522,431	69,952,587	70,590,465	(90,656)	90,141,985	96,767,532	94,289,109	83,643,953
Restricted - 163.575 295.372 4.455.676 295.372 Total investments - 2,667,433 2,770,496 6,953,501 3,270,496 6,957,548 6,387,746 6,977,548 6,387,746 6,977,548	Investments																		
Restricted - 163.575 295.372 4.455.676 295.372 Total investments - 2,667,433 2,770,496 6,953,501 3,270,496 6,957,548 6,387,746 6,977,548 6,387,746 6,977,548	Unrestricted	-	2,703,858	2,475,123	2,497,825	2,975,123	8,643,886	6,977,548	6,387,746	6,977,548	-	-	-	-	-	11,347,744	9,452,671	8,885,571	9,952,671
	Restricted													-		163,575		4,455,676	295,372
Total Cash and Investments (339,048) 10,147,063 11,551,366 15,131,971 9,587,255 14,830,788 18,441,779 22,545,798 13,714,276 77,105,156 76,522,431 69,952,587 70,590,465 (90,656) 101,653,304 106,515,576 107,630,356 93,891,996	Total Investments		2,867,433	2,770,496	6,953,501	3,270,496	8,643,886	6,977,548	6,387,746	6,977,548	-	-	-	-		11,511,319	9,748,043	13,341,247	10,248,043
	Total Cash and Investments	(339,048)	10,147,063	11,551,366	15,131,971	9,587,255	14,830,788	18,441,779	22,545,798	13,714,276	77,105,156	76,522,431	69,952,587	70,590,465	(90,656)	101,653,304	106,515,576	107,630,356	93,891,996

DEVELOPMENT ACTIVITY

Water system construction is occurring in the following developments:

5420 Crackersport Road, 1 commercial lot, UMT

8323/8449 Congdon Hill Drive, 2 industrial lots with warehouses, LMT

Fields at Indian Creek, Phases 4 & 5, 86 residential units (sfd), water and sewer, UMiIT & Emmaus

Kohler Tract, 123 residential lots (sfa), water and sewer, UMilT

Lehigh Hills, Lot 5 Phase 2, 240 residential units (sfd.), UMT

Lehigh Hills Townhouses, 24 townhouse units (sfa), UMT

Mountain View Estates, 27 residential units (sfd), LMT

Sauerkraut Lane Extension, Roadway & water line extension, LMT

West Hills Business Center Lot H, 1 commercial lot, Weisenberg T

Water system plans are being reviewed for the following developments:

749 Route 100, 1 industrial lot with warehouse, UMT

3369 Rt 100 Neighborhood Hospital & Medical Offices, 1 commercial lot, LMT

5329-5347-5357 Hamilton Blvd., 1 commercial lot, LMT

ABE Doors & Windows Redevelopment, I commercial lot, LMT

Advanced Health Care of Allentown, 1 commercial lot, LMT

Air Products & Chemicals-Cetronia Road, 1 commercial lot, UMT

ATAS International, 1 industrial lot, UMT

Carriage East Residential Development, 11 residential units, (sfd), UMT

Estates at Maple Ridge, 30 residential units (sfd), UMilT

Fallbrooke Residential Subdivision, 90 sf residential units, UMT

Fields at Brookside, water main relocation, LMT

Grant Street Townes, 18 townhouse units, WT -New

Green Hills Commerce Center III, 1 commercial lot, UMT

Guardian Self-Storage, 1 commercial lot, LMT

Hidden Meadows - Phase 3, 20 townhouse units, UMT

Laurel Field, Phase 5, 25 townhouses, UMT

Macungie Crossings Home Depot, 4 Commercial lots, LMT-New

Madison Village at Penn's View, 66 manufactured homes, 1 lot, water and sewer, LynnT

Mertztown Residential Subdivision, 264 sf units & 136 townhouse units, LMT

Mosser Road Subdivision, 10 sf units, UMT

Parkland Crossing (formerly 1224 Weilers Rd Twins), 144 townhouse units, UMT

Ridings at Parkland, Phase 2, 38 residential units (sfd), NWT

Schoeneck Road, Lot 1, 1 lot, warehouse, LMT

Self-Storage Facility, Cedarbrook Road - 1 Commercial Lot, LMT

Sheetz, Cetronia Road, 1 commercial lot, UMT

Spring Creek Properties, Lot 12, 1 lot, warehouse, LMT

The Annex at Fields at Indian Creek, 22 sf residential units, Emmaus Borough

Towneplace Suites by Marriott, 91-room hotel, UMT

Towns At Schaefer Run, 128 townhouse unit (sfa), UMT

Sewage Facilities Planning Modules Reviewed in Prior Month:

4541 Indian Creek Road, LMT, 223 gpd.

212 Quarry St / 217 Chestnut St, Whitehall, 1,505 gpd.

Millipore Sigma Distribution Center, UMT, 2,130 gpd.

Whitehall Plaza, Whitehall, 5,875 gpd.

417 N 15th St Adaptive Reuse, Allentown, 3,808 gpd.

1453 Lehigh Ave / Marie Searfoss, Salisbury, 430 gpd.

839 E Lynnwood St / Marie Searfoss, Salisbury, 430 gpd.

215 Quarry St, Whitehall, 6,020 gpd.

Glenlivet Drive West Extension and Residential Subdivision, UMT, 11,596 gpd.

CERTIFICATES OF DEPOSIT

May 2022

			Gross	Date of	Date	Net Rate
Fund	Bank	Location	Amount	Purchase	Due	%
LLRI CR	Ally Bank	Sandy, UT	245,000.00	5/26/22	5/28/24	2.850
LLRI CR	Morgan Stanley Bank, National Assn	Salt Lake City, UT	245,000.00	5/26/22	5/28/24	2.850
LLRI CR	Morgan Stanley Private Bank, National Assn	Purchase, NY	245,000.00	5/26/22	5/28/24	2.850
Cons Wtr (2)	Israel Discount Bank of New York	New York, NY	245,000.00	5/27/22	5/28/24	2.850
LLRI CR	Discover Bank	Greenwood, DE	245,000.00	6/1/22	6/3/24	2.850
Cons Wtr (2)	Barclay's Bank Delaware	Wilmington, DE	245,000.00	6/2/22	6/3/24	2.850

Lehigh County Authority

System Operations Review - April 2022

Presented: June 27, 2022

Critical Activities	System	Description	<u>May-22</u>	2022 Totals	2021 Totals	<u>Permit</u>
			Daily Avg (MGD)	Daily Avg (MGD)	Daily Avg (MGD)	Daily Max (MGD)
Water Production	Allentown	Total	22.96	21.94	22.00	39.0
		Schantz Spring	7.75	7.11	7.29	9.0
		Crystal Spring	3.85	3.86	3.75	4.0
		Little Lehigh Creek	11.37	10.94	10.84	30.0
		Lehigh River	0.00	0.04	0.11	28.0
	Central Lehigh	Total	12.29	10.98	10.98	19.04 MGD Avg
		Feed from Allentown	7.48	7.07	7.29	7.0 MGD Avg 10.5 MGD Max
		Well Production (CLD)	4.81	3.92	3.69	8.54 MGD Avg
		Sum of all (12) other Suburban Water Systems	0.15	0.13	0.13	1.71 Sum of all wells
Wastewater Treatment	•	Kline's Island	35.82	34.15	32.27	40.0
		Pretreatment Plant	5.58	5.23	5.17	5.75 (design capacity)
		Sum of all (5) other Suburban WW Systems	0.25	0.21	0.21	0.36
			<u>May-22</u>	2022 Totals	2021 Totals	2020 Totals
Precipitation Totals (inches)			5.27	21.6	44.67	60.66
Compliance Reports Submitted to Allentown			18	135	280	278
Notices of Violation (NOVs)		(Allentown + Suburban)	0	1	3	1
Sanitary Sewer Overflows (SSO	s)/Bypasses	(Allentown + Suburban)	3	12	26	37
Main Breaks Repaired		Allentown	1	13	20	20
		Suburban	1	6	14	12
Customer Service Phone Inquir	ies	(Allentown + Suburban)	865	4,332	15,857	22,992
Water Shutoffs for Non-Paymen	(Allentown + Suburban)	168	750	1,773	1,956	
Injury Accidents		(Allentown + Suburban)	0	2	8	10
Emergency Declarations		Allentown	0	2 @ \$213,993	0	(2)@ \$152,053
		Suburban	0	(1) @ \$800,000	(1) @ \$48,000	(1) @ \$19,335

Significant Repairs/Upgrades:

Devonshire Road from Mack Blvd to S 11th completely restored

One Calls - 625 (sub) | 749 (COA)

CCTV Footage - 8,930 ft (sub) |3,233 ft (COA)

Description of NOVs and/or SSOs:

A heavy rain event in early May produced over 2.2" of rain and resulted in a bypass at the Heidelberg Heights and Lynn Township WWTP. The Heidelberg bypass lasted from 5/7 to 5/11 and discharged 0.477 MG. The Lynn Township bypass lasted from 5/7 to 5/10 and discharged 0.240 MG. On 5/12 a SSO occured from air release valve 1 on the Western Lehigh Interceptor due to a faulty valve. A Boil Water Advisory was issued for the Pine Lakes Division on 5/14 and was lifted on 5/16.

Other Highlights: The temporary sodium bisulfite system at Kline's Island was placed online May 18th. This system is being used for a dechlorination pilot study.